## **Statement of Basis of the Federal Operating Permit**

Rohm and Haas Texas Incorporated

Site/Area Name: HT Area Physical location: 1900 Tidal Road, Deer Park, Texas 77536 Nearest City: Deer Park County: Harris

> Permit Number: O2236 Project Type: Minor Revision

Standard Industrial Classification (SIC) Code: 2869 SIC Name: Industrial Organic Chemicals

This Statement of Basis sets forth the legal and factual basis for the draft changes to the permit conditions resulting from the minor revision project in accordance with 30 TAC §122.201(a)(4). The applicant has submitted an application for a minor permit revision per §§ 122.215-217. This document may include the following information:

A description of the facility/area process description;

A description of the revision project;

A basis for applying permit shields;

A list of the federal regulatory applicability determinations;

A table listing the determination of applicable requirements;

A list of the New Source Review Requirements;

The rationale for periodic monitoring methods selected;

The rationale for compliance assurance methods selected;

A compliance status; and

A list of available unit attribute forms.

Prepared on: April 3, 2014

# Operating Permit Basis of Determination

## **Description of Revisions**

Rohm and Haas Company/Deer Park Plant/HT Area, an industrial organic chemicals facility, holds a federal operating permit (FOP) which was renewed on May 16, 2011. A minor revision was received by the TCEQ on December 20, 2013 to incorporate amendments to NSR Permit No. 8838, remove unit HT-40851 from group GRP5HTBA and update the permit shields for HT-40851. Based on information received from the applicant the following changes were made to the permit:

- Amendments to NSR Permit No. 8838 were incorporated into the FOP. NSR Permit No. 8838 was amended to cover MSS emissions.
- Emission unit HT-40851 was removed from group GRP5HTBA due to change in HT-40851 unit attribute information.
- Pre-existing NSPS Kb and MACT G permit shields negative applicability reasons for HT-40851 were
  revised but not included in the FOP because it is not permissible in a minor revision. The revised
  permit shields may be included at the next significant revision or renewal of the FOP.
- Pre-existing 30 TAC Chapter 115, Storage of VOCs permit shields for HT-40851 and GRP5HTBA were rescinded because the units became subject to the rule (as a result of rule change) and the requirements are identified in the FOP.
- Pre-existing 30 TAC Chapter 115, Storage of VOCs permit shields for tanks with true vapor pressure less than 1.5 psia were rescinded (due to rule change) because vapor pressure of materials stored in each tank is less than 1.5 psia, which requires recordkeeping.

## **Permit Area Process Description**

The Acrylic Monomers Plant produces crude acrylic acid from propylene using an air oxidation reaction. There are five reactor trains (A-Train, B-Train, C-Train, D-Train, and E-Train). Various separation processes are used to produce several grades of commercial acrylic acid. Some of the acrylic acid produced is utilized at another area of the unit to produce butyl acrylate and ethyl acrylate.

The HT unit uses four Thermal Oxidizers to control emissions from process vents, multiple storage vessels, and reactor vents. The A/B-Train Thermal Oxidizer (EPN HT-3) is a Resource Conservation and Recovery Act – Boiler and Industrial Furnace unit; therefore, HT-3 obtains at least 99.99% destruction and removal efficiency (DRE) of Volatile Organic Compounds (VOC). The C-Train, D-Train, and E-Train Thermal Oxidizers obtain at least 99.9% DRE of VOC. If a Thermal Oxidizer "trips" (i.e., unintentionally shuts down for various process reasons), the HT unit employs procedures to minimize emissions.

#### **FOPs at Site**

The "application area" consists of the emission units and that portion of the site included in the application and this permit. Multiple FOPs may be issued to a site in accordance with 30 TAC § 122.201(e). When there is only one area for the site, then the application information and permit will include all units at the site. Additional FOPs that exist at the site, if any, are listed below.

Additional FOPs: O1583, O2232, O2233, O2234, O2235, O2237

#### **Major Source Pollutants**

The table below specifies the pollutants for which the site is a major source:

Real Property of the Control of the	
Major Pollutants	VOC, SO <sub>2</sub> , NO <sub>X</sub> , HAPs, CO

## **Reading State of Texas's Federal Operating Permit**

The Title V Federal Operating Permit (FOP) lists all state and federal air emission regulations and New Source Review (NSR) authorizations (collectively known as "applicable requirements") that apply at a particular site or permit area (in the event a site has multiple FOPs). **The FOP does not authorize new emissions or new construction activities.** The FOP begins with an introductory page which is common to all Title V permits. This page gives the details of the company, states the authority of the issuing agency, requires the company to operate in accordance with this permit and 30 Texas Administrative Code (TAC) Chapter 122, requires adherence with NSR requirements of 30 TAC Chapter 116, and finally indicates the permit number and the issuance date.

This is followed by the table of contents, which is generally composed of the following elements. Not all permits will have all of the elements.

- General Terms and Conditions
- Special Terms and Conditions
  - Emissions Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting
  - o Additional Monitoring Requirements
  - New Source Review Authorization Requirements
  - o Compliance Requirements
  - Protection of Stratosphere Ozone
  - Permit Location
  - o Permit Shield (30 TAC § 122.148)
- Attachments
  - o Applicable Requirements Summary
    - Unit Summary
    - Applicable Requirements Summary
  - o Additional Monitoring Requirements
  - o Permit Shield
  - o New Source Review Authorization References
  - o Compliance Plan
  - Alternative Requirements
- Appendix A
  - Acronym list

#### **General Terms and Conditions**

The General Terms and Conditions are the same and appear in all permits. The first paragraph lists the specific citations for 30 TAC Chapter 122 requirements that apply to all Title V permit holders. The second paragraph describes the requirements for record retention. The third paragraph provides details for voiding the permit, if applicable. The fourth paragraph states that the permit holder shall comply with the requirements of 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit. The fifth paragraph provides details on submission of reports required by the permit.

### **Special Terms and Conditions**

Emissions Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting. The TCEQ has designated certain applicable requirements as site-wide requirements. A site-wide requirement is a requirement that applies uniformly to all the units or activities at the site. Units with only site-wide requirements are addressed on Form OP-REQ1 and are not required to be listed separately on a OP-UA Form

or Form OP-SUM. Form OP-SUM must list all units addressed in the application and provide identifying information, applicable OP-UA Forms, and preconstruction authorizations. The various OP-UA Forms provide the characteristics of each unit from which applicable requirements are established. Some exceptions exist as a few units may have both site-wide requirements and unit specific requirements.

Other conditions. The other entries under special terms and conditions are in general terms referring to compliance with the more detailed data listed in the attachments.

#### Attachments

Applicable Requirements Summary. The first attachment, the Applicable Requirements Summary, has two tables, addressing unit specific requirements. The first table, the Unit Summary, includes a list of units with applicable requirements, the unit type, the applicable regulation, and the requirement driver. The intent of the requirement driver is to inform the reader that a given unit may have several different operating scenarios and the differences between those operating scenarios.

The applicable requirements summary table provides the detailed citations of the rules that apply to the various units. For each unit and operating scenario, there is an added modifier called the "index number," detailed citations specifying monitoring and testing requirements, recordkeeping requirements, and reporting requirements. The data for this table are based on data supplied by the applicant on the OP-SUM and various OP-UA forms.

Additional Monitoring Requirement. The next attachment includes additional monitoring the applicant must perform to ensure compliance with the applicable standard. Compliance assurance monitoring (CAM) is often required to provide a reasonable assurance of compliance with applicable emission limitations/standards for large emission units that use control devices to achieve compliance with applicant requirements. When necessary, periodic monitoring (PM) requirements are specified for certain parameters (i.e. feed rates, flow rates, temperature, fuel type and consumption, etc.) to determine if a term and condition or emission unit is operating within specified limits to control emissions. These additional monitoring approaches may be required for two reasons. First, the applicable rules do not adequately specify monitoring requirements (exception- Maximum Achievable Control Technology Standards (MACTs) generally have sufficient monitoring), and second, monitoring may be required to fill gaps in the monitoring requirements of certain applicable requirements. In situations where the NSR permit is the applicable requirement requiring extra monitoring for a specific emission unit, the preferred solution is to have the monitoring requirements in the NSR permit updated so that all NSR requirements are consolidated in the NSR permit.

Permit Shield. A permit may or may not have a permit shield, depending on whether an applicant has applied for, and justified the granting of, a permit shield. A permit shield is a special condition included in the permit document stating that compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirement(s) or specified applicable state-only requirement(s).

New Source Review Authorization References. All activities which are related to emissions in the state of Texas must have a NSR authorization prior to beginning construction. This section lists all units in the permit and the NSR authorization that allowed the unit to be constructed or modified. Units that do not have unit specific applicable requirements other than the NSR authorization do not need to be listed in this attachment. While NSR permits are not physically a part of the Title V permit, they are legally incorporated into the Title V permit by reference. Those NSR permits whose emissions exceed certain PSD/NA thresholds must also undergo a Federal review of federally regulated pollutants in addition to review for state regulated pollutants.

Compliance Plan. A permit may have a compliance schedule attachment for listing corrective actions plans for any emission unit that is out of compliance with an applicable requirement.

Alternative Requirements. This attachment will list any alternative monitoring plans or alternative means of compliance for applicable requirements that have been approved by the EPA Administrator and/or the TCEQ Executive Director.

## Appendix A

Acronym list. This attachment lists the common acronyms used when discussing the FOPs.

# Stationary vents subject to 30 TAC Chapter 111, Subchapter A, § 111.111(a)(1)(B) addressed in the Special Terms and Conditions

The site contains stationary vents with a flowrate less than 100,000 actual cubic feet per minute (acfm) and constructed after January 31, 1972 which are limited, over a six-minute average, to 20% opacity as required by 30 TAC § 111.111(a)(1)(B). As a site may have a large number of stationary vents that fall into this category, they are not required to be listed individually in the permit's Applicable Requirement Summary. This is consistent with EPA's White Paper for Streamlined Development of Part 70 Permit Applications, July 10, 1995, that states that requirements that apply identically to emission units at a site can be treated on a generic basis such as source-wide opacity limits.

Periodic monitoring is specified in Special Term and Condition 3.A. for stationary vents subject to 30 TAC § 111.111(a)(1)(B) to verify compliance with the 20% opacity limit. These vents are not expected to produce visible emissions during normal operation. The TCEQ evaluated the probability of these sources violating the opacity standards and determined that there is a very low potential that an opacity standard would be exceeded. It was determined that continuous monitoring for these sources is not warranted as there would be very limited environmental benefit in continuously monitoring sources that have a low potential to produce visible emissions. Therefore, the TCEQ set the visible observation monitoring frequency for these sources to once per calendar quarter.

The TCEQ has exempted vents that are not capable of producing visible emissions from periodic monitoring requirements. These vents include sources of colorless VOCs, non-fuming liquids, and other materials that cannot produce emissions that obstruct the transmission of light. Passive ventilation vents, such as plumbing vents, are also included in this category. Since this category of vents are not capable of producing opacity due to the physical or chemical characteristics of the emission source, periodic monitoring is not required as it would not yield any additional data to assure compliance with the 20% opacity standard of 30 TAC § 111.111(a)(1)(B).

In the event that visible emissions are detected, either through the quarterly observation or other credible evidence, such as observations from company personnel, the permit holder shall either report a deviation or perform a Test Method 9 observation to determine the opacity consistent with the 6-minute averaging time specified in 30 TAC § 111.111(a)(1)(B). An additional provision is included to monitor combustion sources more frequently than quarterly if alternate fuels are burned for periods greater than 24 consecutive hours. This will address possible emissions that may arise when switching fuel types.

### **Federal Regulatory Applicability Determinations**

The following chart summarizes the applicability of the principal air pollution regulatory programs to the permit area:

Regulatory Program	Applicability (Yes/No)
Prevention of Significant Deterioration (PSD)	No

Nonattainment New Source Review (NNSR)	Yes
Minor NSR	Yes
40 CFR Part 60 - New Source Performance Standards	Yes
40 CFR Part 61 - National Emission Standards for Hazardous Air Pollutants (NESHAPs)	No
40 CFR Part 63 - NESHAPs for Source Categories	Yes
Title IV (Acid Rain) of the Clean Air Act (CAA)	No
Title V (Federal Operating Permits) of the CAA	Yes
Title VI (Stratospheric Ozone Protection) of the CAA	No
CAIR (Clean Air Interstate Rule)	No

## **Basis for Applying Permit Shields**

An operating permit applicant has the opportunity to specifically request a permit shield to document that specific applicable requirements do not apply to emission units in the permit. A permit shield is a special condition stating that compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements. A permit shield has been requested in the application for specific emission units. For the permit shield requests that have been approved, the basis of determination for regulations that the owner/operator need not comply with are located in the "Permit Shield" attachment of the permit.

## **Insignificant Activities**

In general, units not meeting the criteria for inclusion on either Form OP-SUM or Form OP-REQ1 are not required to be addressed in the operating permit application. Examples of these types of units include, but are not limited to, the following:

- 1. Office activities such as photocopying, blueprint copying, and photographic processes.
- 2. Sanitary sewage collection and treatment facilities other than those used to incinerate wastewater treatment plant sludge. Stacks or vents for sanitary sewer plumbing traps are also included.
- 3. Food preparation facilities including, but not limited to, restaurants and cafeterias used for preparing food or beverages primarily for consumption on the premises.
- 4. Outdoor barbecue pits, campfires, and fireplaces.
- 5. Laundry dryers, extractors, and tumblers processing bedding, clothing, or other fabric items generated primarily at the premises. This does not include emissions from dry cleaning systems using perchloroethylene or petroleum solvents.
- 6. Facilities storing only dry, sweet natural gas, including natural gas pressure regulator vents.
- 7. Any air separation or other industrial gas production, storage, or packaging facility. Industrial gases, for purposes of this list, include only oxygen, nitrogen, helium, neon, argon, krypton, and xenon.
- 8. Storage and handling of sealed portable containers, cylinders, or sealed drums.
- 9. Vehicle exhaust from maintenance or repair shops.
- 10. Storage and use of non-VOC products or equipment for maintaining motor vehicles operated at the site (including but not limited to, antifreeze and fuel additives).
- 11. Air contaminant detectors and recorders, combustion controllers and shut-off devices, product analyzers, laboratory analyzers, continuous emissions monitors, other analyzers and monitors, and

- emissions associated with sampling activities. Exception to this category includes sampling activities that are deemed fugitive emissions and under a regulatory leak detection and repair program.
- 12. Bench scale laboratory equipment and laboratory equipment used exclusively for chemical and physical analysis, including but not limited to, assorted vacuum producing devices and laboratory fume hoods.
- 13. Steam vents, steam leaks, and steam safety relief valves, provided the steam (or boiler feedwater) has not contacted other materials or fluids containing regulated air pollutants other than boiler water treatment chemicals.
- 14. Storage of water that has not contacted other materials or fluids containing regulated air pollutants other than boiler water treatment chemicals.
- 15. Well cellars
- 16. Fire or emergency response equipment and training, including but not limited to, use of fire control equipment including equipment testing and training, and open burning of materials or fuels associated with firefighting training.
- 17. Crucible or pot furnaces with a brim full capacity of less than 450 cubic inches of any molten metal.
- 18. Equipment used exclusively for the melting or application of wax.
- 19. All closed tumblers used for the cleaning or deburring of metal products without abrasive blasting, and all open tumblers with a batch capacity of 1,000 lbs. or less.
- 20. Shell core and shell mold manufacturing machines.
- 21. Sand or investment molds with a capacity of 100 lbs. or less used for the casting of metals;
- 22. Equipment used for inspection of metal products.
- 23. Equipment used exclusively for rolling, forging, pressing, drawing, spinning, or extruding either hot or cold metals by some mechanical means.
- 24. Instrument systems utilizing air, natural gas, nitrogen, oxygen, carbon dioxide, helium, neon, argon, krypton, and xenon.
- 25. Battery recharging areas.
- 26. Brazing, soldering, or welding equipment.

## **Determination of Applicable Requirements**

The tables below include the applicability determinations for the emission units, the index number(s) where applicable, and all relevant unit attribute information used to form the basis of the applicability determination. The unit attribute information is a description of the physical properties of an emission unit which is used to determine the requirements to which the permit holder must comply. For more information about the descriptions of the unit attributes specific Unit Attribute Forms may be viewed at <a href="https://www.tceq.texas.gov/permitting/air/nav/air\_all\_ua\_forms.html">www.tceq.texas.gov/permitting/air/nav/air\_all\_ua\_forms.html</a>.

A list of unit attribute forms is included at the end of this document. Some examples of unit attributes include construction date; product stored in a tank; boiler fuel type; etc.. Generally, multiple attributes are needed to determine the requirements for a given emission unit and index number. The table below lists these attributes in the column entitled "Basis of Determination." Attributes that demonstrate that an applicable requirement applies will be the factual basis for the specific citations in an applicable requirement that apply to a unit for that index number. The TCEQ Air Permits Division has developed flowcharts for determining applicability of state and federal regulations based on the unit attribute information in a Decision Support System (DSS). These flowcharts can be accessed via the internet at

www.tceq.texas.gov/permitting/air/nav/air\_supportsys.html. The Air Permits Division staff may also be contacted for assistance at (512) 239-1250.

The attributes for each unit and corresponding index number provide the basis for determining the specific legal citations in an applicable requirement that apply, including emission limitations or standards, monitoring, recordkeeping, and reporting. The rules were found to apply or not apply by using the unit attributes as answers to decision questions found in the flowcharts of the DSS. Some additional attributes indicate which legal citations of a rule apply. The legal citations that apply to each emission unit may be found

in the Applicable Requirements Summary table of the draft permit. There may be some entries or rows of units and rules not found in the permit, or if the permit contains a permit shield, repeated in the permit shield area. These are sets of attributes that describe negative applicability, or; in other words, the reason why a potentially applicable requirement does not apply.

If applicability determinations have been made which differ from the available flowcharts, an explanation of the decisions involved in the applicability determination is specified in the column "Changes and Exceptions to RRT." If there were no exceptions to the DSS, then this column has been removed.

The draft permit includes all emission limitations or standards, monitoring, recordkeeping and reporting required by each applicable requirement. If an applicable requirement does not require monitoring, recordkeeping, or reporting, the word "None" will appear in the Applicable Requirements Summary table. If additional periodic monitoring is required for an applicable requirement, it will be explained in detail in the portion of this document entitled "Rationale for Compliance Assurance Monitoring (CAM)/ Periodic Monitoring Methods Selected."

When attributes demonstrate that a unit is not subject to an applicable requirement, the applicant may request a permit shield for those items. The portion of this document entitled "Basis for Applying Permit Shields" specifies which units, if any, have a permit shield.

#### Operational Flexibility

When an emission unit has multiple operating scenarios, it will have a different index number associated with each operating condition. This means that units are permitted to operate under multiple operating conditions. The applicable requirements for each operating condition are determined by a unique set of unit attributes. For example, a tank may store two different products at different points in time. The tank may, therefore, need to comply with two distinct sets of requirements, depending on the product that is stored. Both sets of requirements are included in the permit, so that the permit holder may store either product in the tank.

## **Determination of Applicable Requirements**

Unit ID	Regulation	Index Number	Basis of Determination*
GRP1HTAB	30 TAC Chapter 115, Storage of	GRP1HTAB-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 40,000 gallons
			Control Device Type = Flare
GRP1HTAB	30 TAC Chapter 115, Storage of	GRP1HTAB-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 40,000 gallons
			Control Device Type = Direct-flame incinerator
GRP1HTAB	40 CFR Part 63, Subpart G	GRP1HTAB-A1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Flare
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
GRP1HTAB	40 CFR Part 63, Subpart G	GRP1HTAB-A2	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Flare
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
GRP1HTAB	40 CFR Part 63, Subpart G	GRP1HTAB-P	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.

Unit ID	Regulation	Index Number	Basis of Determination*
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Thermal incinerator
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
GRP1HTBA	30 TAC Chapter 115, Storage of	GRP1HTBA-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 40,000 gallons
			Control Device Type = Flare
GRP1HTBA	30 TAC Chapter 115, Storage of		Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 40,000 gallons
			Control Device Type = Direct-flame incinerator
GRP1HTBA	40 CFR Part 63, Subpart G	GRP1HTBA-A1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Flare
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
GRP1HTBA	40 CFR Part 63, Subpart G	GRP1HTBA-P	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Thermal incinerator
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of

Unit ID	Regulation	Index Number	Basis of Determination*
			total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
GRP1HTC	30 TAC Chapter 115, Storage of	GRP1HTC-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
GRP1HTC	40 CFR Part 60,	GRP1HTC-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
GRP1HTC	40 CFR Part 63,	GRP1HTC-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP1HTC	40 CFR Part 63,	GRP1HTC-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP1HTEA	40 CFR Part 63, Subpart G	GRP1HTEA-A1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Flare
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
GRP1HTEA	40 CFR Part 63, Subpart G	GRP1HTEA-P	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Thermal incinerator
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).

Unit ID	Regulation	Index Number	Basis of Determination*
GRP1HTS1	30 TAC Chapter 115, Storage of	AC Chapter GRP1HTS1-P Storage of	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
GRP1HTS1	40 CFR Part 60,	GRP1HTS1-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
GRP1HTS1	40 CFR Part 63,	GRP1HTS1-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP1HTS1	40 CFR Part 63,	GRP1HTS1-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP1HTS2	30 TAC Chapter 115, Storage of	GRP1HTS2-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
GRP1HTS2	40 CFR Part 60,	GRP1HTS2-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
GRP1HTS2	40 CFR Part 63, Subpart G		MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP1HTS2	40 CFR Part 63,	CFR Part 63, GRP1HTS1-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP1HTS3	30 TAC Chapter 115, Storage of	GRP1HTS3-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
GRP1HTS3	40 CFR Part 60,	GRP1HTS3-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
GRP2HTBA	40 CFR Part 60,	GRP2HTBA-P	Product Stored = Volatile organic liquid

Unit ID	Regulation	Index Number	Basis of Determination*
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
GRP2HTBA	40 CFR Part 63, Subpart G	GRP2HTBA-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.  NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.  NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP2HTBA	40 CFR Part 63, Subpart G	GRP2HTBA-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.  NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.  NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP2HTEA	40 CFR Part 60, Subpart Kb	GRP2HTEA-P	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
GRP2HTEA	40 CFR Part 63, Subpart G	GRP2HTEA-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.  NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.  NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP2HTEA	40 CFR Part 63, Subpart G	GRP2HTEA-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.  NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.  NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP2HTS1	30 TAC Chapter 115, Storage of VOCs	GRP2HTS1-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.  Tank Description = Tank using a vapor recovery system (VRS)  True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia  Product Stored = VOC other than crude oil or condensate  Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
GRP2HTS1	30 TAC Chapter 115, Storage of VOCs	GRP2HTS1-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.  Tank Description = Tank using a vapor recovery system (VRS)  True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia  Product Stored = VOC other than crude oil or condensate  Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
GRP2HTS1	40 CFR Part 60, Subpart Kb	GRP2HTS1-P	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
GRP2HTS1	40 CFR Part 63, Subpart G	GRP2HTS1-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.  NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.  NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP2HTS1	40 CFR Part 63, Subpart G	GRP2HTS1-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.  NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.  NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.

Unit ID	Regulation	Index Number	Basis of Determination*
GRP2HTS2	40 CFR Part 60,	GRP2HTS2-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
GRP3HTBA	30 TAC Chapter 115, Storage of	GRP3HTBA-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
GRP3HTBA	40 CFR Part 60,	GRP3HTBA-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
GRP3HTBA	40 CFR Part 63,	GRP3HTBA-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP3HTBA	40 CFR Part 63,	GRP3HTBA-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP3HTEA	30 TAC Chapter 115, Storage of		Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
GRP3HTEA	40 CFR Part 60,	CFR Part 60, GRP3HTEA-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
GRP3HTEA	40 CFR Part 63,	GRP3HTEA-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
GRP3HTS1	30 TAC Chapter 115, Storage of	GRP3HTS1-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 40,000 gallons
			Control Device Type = Flare

Unit ID	Regulation	Index Number	Basis of Determination*
GRP3HTS1	30 TAC Chapter 115, Storage of		Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 40,000 gallons
			Control Device Type = Direct-flame incinerator
GRP3HTS1	40 CFR Part 63, Subpart G	GRP3HTS1-A1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Flare
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
GRP3HTS1	40 CFR Part 63, Subpart G	GRP3HTS1-P	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Thermal incinerator
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
GRP3HTS2	40 CFR Part 63, Subpart G	GRP3HTS2-A1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Flare
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
GRP3HTS2	40 CFR Part 63, Subpart G	GRP3HTS2-P	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.

Unit ID	Regulation	Index Number	Basis of Determination*
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Thermal incinerator
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
GRP4HTBA	30 TAC Chapter 115, Storage of	GRP4HTBA-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
			Control Device Type = Flare
GRP4HTBA	30 TAC Chapter 115, Storage of VOCs		Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
			Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
			Control Device Type = Direct-flame incinerator
GRP4HTBA	40 CFR Part 60,	GRP4HTBA-A1	Product Stored = Volatile organic liquid
·	Subpart Kb	·	Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
GRP4HTBA	40 CFR Part 60,	GRP4HTBA-P	Product Stored = Volatile organic liquid
OKI 4III DA	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
CDD IIIDA	CTIP P (	CDD TIMBA	
GRP4HTBA	40 CFR Part 63, Subpart G	GRP4HTBA-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP4HTBA	40 CFR Part 63,	GRP4HTBA-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G	art G	NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP4HTEA	30 TAC Chapter 115, Storage of	GRP4HTEA-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)

Unit ID	Regulation	Index Number	Basis of Determination*
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
GRP4HTEA	40 CFR Part 60,	GRP4HTEA-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 10,600 gallons (40,000 liters) but less than 19,800 gallons (75,000 liters)
GRP4HTEA	40 CFR Part 63,	GRP4HTEA-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is subject to 40 CFR Part 60, Subpart Kb.
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
GRP4HTS1	30 TAC Chapter 115, Storage of	GRP4HTS1-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Flare
GRP4HTS1	30 TAC Chapter 115, Storage of VOCs	Storage of	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
			Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Direct-flame incinerator
GRP4HTS1	40 CFR Part 60,	GRP4HTS1-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
GRP4HTS1	40 CFR Part 63,	GRP4HTS1-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP4HTS1	40 CFR Part 63,	GRP4HTS1-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP5HTBA	30 TAC Chapter	R5112-01	Today's Date = Today's date is March 1, 2013 or later.
	115, Storage of VOCs	5, Storage of	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
			Tank Description = Tank does not require emission controls

Unit ID	Regulation	Index Number	Basis of Determination*
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
GRP5HTS1	30 TAC Chapter 115, Storage of	GRP5HTS1-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Flare
GRP5HTS1	30 TAC Chapter 115, Storage of	GRP5HTS1-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Direct-flame incinerator
GRP5HTS1	40 CFR Part 63, Subpart G	GRP5HTS1-A1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Flare
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
GRP5HTS1	40 CFR Part 63, Subpart G	GRP5HTS1-P	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Thermal incinerator
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).

Unit ID	Regulation	Index Number	Basis of Determination*
GRP7HTS1	30 TAC Chapter 115, Storage of	GRP7HTS1-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Flare
GRP7HTS1	30 TAC Chapter 115, Storage of	GRP7HTS1-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Direct-flame incinerator
GRP7HTS1	40 CFR Part 63, Subpart G		MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
GRP7HTS1	40 CFR Part 63, Subpart G	GRP7HTS1-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-14	40 CFR Part 63, Subpart G	HT-14-P	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Seal Type = Two seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the floating roof
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Emission Control Type = Internal floating roof
HT-18	40 CFR Part 60,	HT-18-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,900 gallons (151,000 liters)
			Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia
HT-18	40 CFR Part 63,	HT-18-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G	art G	NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
HT-40283	30 TAC Chapter 115, Storage of	HT-40283-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.

Unit ID	Regulation	Index Number	Basis of Determination*
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Flare
HT-40283	30 TAC Chapter 115, Storage of	HT-40283-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Direct-flame incinerator
HT-40283	40 CFR Part 60,	HT-40283-A1	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-40283	40 CFR Part 60, Subpart Kb	HT-40283-P	Product Stored = Volatile organic liquid
			Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-40283	40 CFR Part 63, Subpart G	HT-40283-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-40283	40 CFR Part 63, Subpart G	3, HT-40283-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-40480	30 TAC Chapter 115, Storage of	HT-40480-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Flare
HT-40480	30 TAC Chapter 115, Storage of	HT-40480-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Direct-flame incinerator

Unit ID	Regulation	Index Number	Basis of Determination*
HT-40480	40 CFR Part 60,	HT-40480-A1	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 10,600 gallons (40,000 liters) but less than 19,800 gallons (75,000 liters)
HT-40480	40 CFR Part 60,	HT-40480-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 10,600 gallons (40,000 liters) but less than 19,800 gallons (75,000 liters)
HT-40480	40 CFR Part 63,	HT-40480-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
			Bypass Lines = Closed vent system has no by-pass lines.
			Control Device Type = Flare
HT-40480	40 CFR Part 63,	HT-40480-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
			Bypass Lines = Closed vent system has no by-pass lines.
			Control Device Type = Thermal incinerator
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
HT-40536	30 TAC Chapter 115, Storage of VOCs	Storage of	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
			Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Flare
HT-40536	30 TAC Chapter 115, Storage of		Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Direct-flame incinerator
HT-40536	40 CFR Part 60,	HT-40536-A1	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)

Unit ID	Regulation	Index Number	Basis of Determination*
HT-40536	40 CFR Part 60,	HT-40536-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-40536	40 CFR Part 63,	HT-40536-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-40536	40 CFR Part 63,	HT-40536-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-40548	30 TAC Chapter 115, Storage of	HT-40548-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Flare
HT-40548	30 TAC Chapter 115, Storage of	HT-40548-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Direct-flame incinerator
HT-40548	40 CFR Part 63,	HT-40548-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
			Control Device Type = Flare
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
HT-40548	40 CFR Part 63,	HT-40548-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
			Control Device Type = Thermal incinerator
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).

Unit ID	Regulation	Index Number	Basis of Determination*
HT-40749	30 TAC Chapter 115, Storage of	HT-40749-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
HT-40749	40 CFR Part 60,	HT-40749-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-40851	30 TAC Chapter	R5112-01	Today's Date = Today's date is March 1, 2013 or later.
	115, Storage of VOCs		Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
			Tank Description = Tank does not require emission controls
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 40,000 gallons
HT-42104	30 TAC Chapter 115, Storage of	pter HT-42104-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
			Control Device Type = Flare
HT-42104	30 TAC Chapter 115, Storage of VOCs	Storage of	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
			Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
			Control Device Type = Direct-flame incinerator
HT-42104	40 CFR Part 60,	HT-42104-A1	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-42104	40 CFR Part 60,	o, HT-42104-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-42104	40 CFR Part 63,	HT-42104-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
, ' '	Subpart G	9, 111 42104 111	NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-42104	40 CFR Part 63,	HT-42104-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-42385	30 TAC Chapter 115, Storage of	HT-42385-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Flare
HT-42385	30 TAC Chapter 115, Storage of	HT-42385-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Direct-flame incinerator
HT-42385	40 CFR Part 63, Subpart G	HT-42385-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
			Control Device Type = Flare
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = Results of a performance test was submitted to demonstrate compliance with 40 CFR § 63.119(e).
HT-42385	40 CFR Part 63, Subpart G		MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
			Control Device Type = Thermal incinerator
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
HT-42415	30 TAC Chapter 115, Storage of	HT-42415-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate

Unit ID	Regulation	Index Number	Basis of Determination*
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
			Control Device Type = Flare
HT-42415	30 TAC Chapter 115, Storage of VOCs	HT-42415-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.  Tank Description = Tank using a vapor recovery system (VRS)  True Vapor Pressure = True vapor pressure is less than 1.0 psia  Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons  Control Device Type = Direct-flame incinerator
HT-42415	40 CFR Part 60, Subpart Kb	HT-42415-A1	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-42415	40 CFR Part 60, Subpart Kb	HT-42415-P	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-42415	40 CFR Part 63, Subpart G	HT-42415-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.  NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.  NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-42415	40 CFR Part 63, Subpart G	HT-42415-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.  NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.  NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-43816	30 TAC Chapter 115, Storage of VOCs	HT-43816-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.  Tank Description = Tank using a vapor recovery system (VRS)  True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia  Product Stored = VOC other than crude oil or condensate  Storage Capacity = Capacity is greater than 25,000 gallons but less than or equal to 40,000 gallons  Control Device Type = Flare
HT-43816	30 TAC Chapter 115, Storage of VOCs	HT-43816-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.  Tank Description = Tank using a vapor recovery system (VRS)  True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia  Product Stored = VOC other than crude oil or condensate  Storage Capacity = Capacity is greater than 25,000 gallons but less than or equal to 40,000 gallons  Control Device Type = Direct-flame incinerator
HT-43816	40 CFR Part 63, Subpart G	HT-43816-A1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).  Closed Vent System = Closed vent system is operated and maintained under negative pressure.

Unit ID	Regulation	Index Number	Basis of Determination*
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Flare
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
HT-43816	40 CFR Part 63, Subpart G	HT-43816-P	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Thermal incinerator
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
HT-43830	30 TAC Chapter 115, Storage of		Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Flare
HT-43830	30 TAC Chapter 115, Storage of	НТ-43830-Р	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Direct-flame incinerator
HT-43830	40 CFR Part 60,	HT-43830-A1	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 10,600 gallons (40,000 liters) but less than 19,800 gallons (75,000 liters)
HT-43830	40 CFR Part 60,	HT-43830-P	Product Stored = Volatile organic liquid
70000	Subpart Kb	7000	Storage Capacity = Capacity is greater than or equal to 10,600 gallons (40,000 liters) but less than 19,800 gallons (75,000 liters)

Unit ID	Regulation	Index Number	Basis of Determination*
HT-43830	40 CFR Part 63,	HT-43830-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is subject to 40 CFR Part 60, Subpart Kb.
			Control Device Type = Flare
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
HT-43830	40 CFR Part 63,	НТ-43830-Р	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is subject to 40 CFR Part 60, Subpart Kb.
			Control Device Type = Thermal incinerator
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
HT-44120	40 CFR Part 60,	60, HT-44120	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,900 gallons (151,000 liters)
			Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia
HT-44120	40 CFR Part 63, Subpart G		MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is subject to 40 CFR Part 60, Subpart Kb.
HT-44150	40 CFR Part 60, Subpart Kb		Product Stored = Volatile organic liquid
			Storage Capacity = Capacity is greater than or equal to 39,900 gallons (151,000 liters)
			Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia
HT-44150	40 CFR Part 60,		Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,900 gallons (151,000 liters)
			Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia
HT-44150	40 CFR Part 63,	HT-44150	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is subject to 40 CFR Part 60, Subpart Kb.
HT-44180	40 CFR Part 60,	HT-44180-A1	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,900 gallons (151,000 liters)
			Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia
HT-44180	40 CFR Part 60,	HT-44180-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,900 gallons (151,000 liters)
			Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia

Unit ID	Regulation	Index Number	Basis of Determination*
HT-44180	40 CFR Part 63,	HT-44180	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is subject to 40 CFR Part 60, Subpart Kb.
			Bypass Lines = Closed vent system has no by-pass lines.
HT-44275	40 CFR Part 60,	HT-44275-A1	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,900 gallons (151,000 liters)
			Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia
			Storage Vessel Description = Closed vent system (CVS) with a flare used as the control device (fixed roof)
HT-44275	40 CFR Part 60,	HT-44275-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,900 gallons (151,000 liters)
			Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia
			Storage Vessel Description = CVS and control device other than a flare (fixed roof)
HT-44275	40 CFR Part 63, Subpart G	HT-44275-A1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Flare
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
HT-44275	40 CFR Part 63, Subpart G	HT-44275-P	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is routing emissions to a process or fuel gas system, or is subject to § 63.148 of Subpart G
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Hard Piping = The closed vent system is constructed of hard piping.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Thermal incinerator
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
HT-44781	30 TAC Chapter 115, Storage of	HT-44781-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank does not require emission controls
			True Vapor Pressure = True vapor pressure is less than 1.0 psia

Unit ID	Regulation	Index Number	Basis of Determination*
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
			Control Device Type = Flare
HT-44781	30 TAC Chapter 115, Storage of	HT-44781-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank does not require emission controls
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
			Control Device Type = Direct-flame incinerator
HT-44781	40 CFR Part 60,	HT-44781-A1	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-44781	40 CFR Part 60,	HT-44781-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-44797	30 TAC Chapter 115, Storage of	HT-44797-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank does not require emission controls
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
			Control Device Type = Flare
HT-44797	30 TAC Chapter 115, Storage of VOCs	Storage of	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
			Tank Description = Tank does not require emission controls
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
			Control Device Type = Direct-flame incinerator
HT-44797	40 CFR Part 63,	HT-44797-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-44797	40 CFR Part 63,	CFR Part 63, HT-44797-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-44926	30 TAC Chapter 115, Storage of	HT-44926-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.

Unit ID	Regulation	Index Number	Basis of Determination*
	VOCs		Tank Description = Tank does not require emission controls
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
HT-44926	40 CFR Part 60, Subpart Kb	HT-44926-P	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-44926	40 CFR Part 63,	HT-44926-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-44926	40 CFR Part 63,	HT-44926-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-44943	30 TAC Chapter 115, Storage of	r HT-44943-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank does not require emission controls
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
HT-44943	40 CFR Part 60, Subpart Kb	HT-44943-P	Product Stored = Volatile organic liquid
			Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-44943	40 CFR Part 63, Subpart G	HT-44943-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-44943	40 CFR Part 63, Subpart G	HT-44943-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-44973	40 CFR Part 60, Subpart Kb	HT-44973-P	Product Stored = Volatile organic liquid
		1.17.0	Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-44973	40 CFR Part 63, Subpart G	HT-44973-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
. 1573			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-44973	40 CFR Part 63,	HT-44973-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
11270	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-44975	40 CFR Part 63, Subpart G	HT-44975-A1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Flare
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
HT-44975	40 CFR Part 63, Subpart G	HT-44975-P	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Thermal incinerator
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
HT-44980	30 TAC Chapter 115, Storage of VOCs	HT-44980-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
			Tank Description = Tank does not require emission controls
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
HT-44980	40 CFR Part 60, Subpart Kb	HT-44980	Product Stored = Volatile organic liquid
			Storage Capacity = Capacity is greater than or equal to 10,600 gallons (40,000 liters) but less than 19,800 gallons (75,000 liters)
HT-44980	40 CFR Part 63, Subpart G	53, HT-44980	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
11,500			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is subject to 40 CFR Part 60, Subpart Kb.
			Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator.
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
HT-44981	30 TAC Chapter 115, Storage of	HT-44981-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank does not require emission controls

Unit ID	Regulation	Index Number	Basis of Determination*
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
HT-44981	40 CFR Part 60,	HT-44981	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 10,600 gallons (40,000 liters) but less than 19,800 gallons (75,000 liters)
HT-44981	40 CFR Part 63,	HT-44981	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is subject to 40 CFR Part 60, Subpart Kb.
			Control Device Type = Control device other than a flare, thermal incinerator, boiler, process heater, enclosed combustion device meeting residence time and temperature requirements, carbon adsorber, condenser or hazardous waste incinerator.
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
HT-45152	30 TAC Chapter 115, Storage of	torage of	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
			Control Device Type = Flare
HT-45152	30 TAC Chapter 115, Storage of VOCs	Storage of	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
			Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
			Control Device Type = Direct-flame incinerator
HT-45152	40 CFR Part 60,	R Part 60, HT-45152-A1	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-45152	40 CFR Part 60,	2 Part 60, HT-45152-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-45152	40 CFR Part 63, Subpart G	HT-45152-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
-			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-45152	40 CFR Part 63,	HT-45152-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
.5 0	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-45177	30 TAC Chapter 115, Storage of VOCs	HT-45177-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
			Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 40,000 gallons
			Control Device Type = Flare
HT-45177	30 TAC Chapter 115, Storage of	HT-45177-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 40,000 gallons
			Control Device Type = Direct-flame incinerator
HT-45177	40 CFR Part 63, Subpart G	HT-45177-A1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Flare
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
HT-45177	40 CFR Part 63, Subpart G		MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Thermal incinerator
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
HT-46129	30 TAC Chapter 115, Storage of VOCs	HT-46129-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
			Tank Description = Tank does not require emission controls
			True Vapor Pressure = True vapor pressure is less than 1.0 psia

Unit ID	Regulation	Index Number	Basis of Determination*
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons
			Control Device Type = Direct-flame incinerator
HT-46129	40 CFR Part 60,	HT-46129-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-46152	30 TAC Chapter 115, Storage of	HT-46152-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
			Control Device Type = Direct-flame incinerator
HT-46152	40 CFR Part 60,	HT-46152-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-46152	40 CFR Part 63,	HT-46152-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
HT-46330	30 TAC Chapter 115, Storage of VOCs	HT-46330-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
			True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
HT-46330	40 CFR Part 60,	60, HT-46330-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
HT-46330	40 CFR Part 63, Subpart G	нт-46330-Р	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
HT-91375	30 TAC Chapter 115, Storage of VOCs	HT-91375-A1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
			Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 25,000 gallons but less than or equal to 40,000 gallons
			Control Device Type = Flare

Unit ID	Regulation	Index Number	Basis of Determination*
HT-91375	30 TAC Chapter 115, Storage of	HT-91375-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		Tank Description = Tank using a vapor recovery system (VRS)
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is greater than 25,000 gallons but less than or equal to 40,000 gallons
			Control Device Type = Direct-flame incinerator
HT-91375	40 CFR Part 63,	HT-91375-A1	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is subject to 40 CFR Part 60, Subpart Kb.
			Control Device Type = Flare
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
HT-91375	40 CFR Part 63,	HT-91375-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is subject to 40 CFR Part 60, Subpart Kb.
			Control Device Type = Thermal incinerator
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
S-4-1	40 CFR Part 63, Subpart G	S-4-1-A1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Flare
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
S-4-1	40 CFR Part 63, Subpart G	S-4-1-P	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Thermal incinerator
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)

Unit ID	Regulation	Index Number	Basis of Determination*
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
S-4-4	40 CFR Part 60,	S-4-4-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 19,800 gallons (75,000 liters) but less than 39,900 gallons (151,000 liters)
			Maximum True Vapor Pressure = True vapor pressure is less than 2.2 psia
			Storage Vessel Description = Emission controls not required (fixed roof)
S-4-4	40 CFR Part 63,	S-4-4-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is subject to 40 CFR Part 60, Subpart Kb.
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
S-4-5	40 CFR Part 60,	S-4-5-A1	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,900 gallons (151,000 liters)
			Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia
S-4-5	40 CFR Part 60,	S-4-5-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,900 gallons (151,000 liters)
			Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia
S-4-5	40 CFR Part 63, Subpart G	S-4-5-A1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Flare
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
S-4-5	40 CFR Part 63, Subpart G	S-4-5-P	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			Bypass Lines = Closed vent system has no by-pass lines.
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)
			Control Device Type = Thermal incinerator
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.

Unit ID	Regulation	Index Number	Basis of Determination*
			Design Evaluation Submitted = A design evaluation of the emission control system was submitted to demonstrate compliance with 40 CFR § 63.119(e).
S-4-6	30 TAC Chapter 115, Storage of	S-4-6-P	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.
	VOCs		True Vapor Pressure = True vapor pressure is less than 1.0 psia
			Product Stored = VOC other than crude oil or condensate
			Storage Capacity = Capacity is less than or equal to 1,000 gallons
S-4-6	40 CFR Part 60,	S-4-6-P	Product Stored = Volatile organic liquid
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)
S-4-6	40 CFR Part 63,	S-4-6-P	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.
	Subpart G		NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.
			Control Device Design = The control device was not installed on or before December 31, 1992 or was not designed to reduce inlet emissions of total organic hazardous air pollutants by greater than or equal to 90% and less than 95%.
HT-37E	30 TAC Chapter	HT-37E-A1	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a flare.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure less than 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-37E	30 TAC Chapter	HT-37E-P	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a direct flame incinerator.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure less than 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § $115.217(a)(2)(A)$ or 30 TAC § $115.217(b)(3)(A)$ exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-37W	30 TAC Chapter	HT-37W-A1	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a flare.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure less than 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-37W	30 TAC Chapter	HT-37W-P	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a direct flame incinerator.
	115, Loading and Unloading of VOC	ling and	30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure less than 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-38E	30 TAC Chapter	HT-38E-A1	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a flare.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure less than 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-38E	30 TAC Chapter	HT-38E-P	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a direct flame incinerator.
	115, Loading and Unloading of VOC	ing and g of VOC	30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.

Unit ID	Regulation	Index Number	Basis of Determination*
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure less than 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-38W	30 TAC Chapter	HT-38W-A1	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a flare.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure less than 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-38W	30 TAC Chapter 115, Loading and Unloading of VOC	HT-38W-P	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a direct flame incinerator.
			30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure less than 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-41E	30 TAC Chapter	HT-41E-A1	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a flare.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-41E	30 TAC Chapter	HT-41E-P	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a direct flame incinerator.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-41E	40 CFR Part 63,	HT-41E-A1	CONTROL DEVICE = Flare.
	Subpart G		HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
HT-41E	40 CFR Part 63, Subpart G	HT-41E-P	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Incinerator other than a catalytic incinerator.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			40 CFR 63.128(H) OPTION = The transfer rack is complying with 40 CFR § 63.128(a) or (b).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			PERFORMANCE TEST EXEMPTION = The incinerator is burning hazardous waste and meets the requirements of 40 CFR § 63.128(c)(7).
HT-41W	30 TAC Chapter	HT-41W-A1	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a flare.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.

Unit ID	Regulation	Index Number	Basis of Determination*
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-41W	30 TAC Chapter	HT-41W-P	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a direct flame incinerator.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-41W	40 CFR Part 63, Subpart G	HT-41W-A1	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Flare.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			SHARED CONTROL DEVICE = The control device is shared between transfer racks and process vents.
			MULTIPLE ARMS = Control device is shared between multiple arms loading simultaneously.
HT-41W	40 CFR Part 63, Subpart G	HT-41W-P	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Incinerator other than a catalytic incinerator.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			40 CFR 63.128(H) OPTION = The transfer rack is complying with 40 CFR § 63.128(a) or (b).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			PERFORMANCE TEST EXEMPTION = The incinerator is burning hazardous waste and meets the requirements of 40 CFR § 63.128(c)(7).

Unit ID	Regulation	Index Number	Basis of Determination*
HT-42E	30 TAC Chapter 115, Loading and Unloading of VOC	HT-42E-P	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a direct flame incinerator.
			30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure less than 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-42W	30 TAC Chapter	HT-42W-A1	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a flare.
	115, Loading and Unloading of VOC	and	30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-42W	30 TAC Chapter	HT-42W-P	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a direct flame incinerator.
	115, Loading and Unloading of VOC	oading and ding of VOC	30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-42W	40 CFR Part 63, Subpart G	HT-42W-A1	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Flare.

Unit ID	Regulation	Index Number	Basis of Determination*
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			SHARED CONTROL DEVICE = The control device is shared between transfer racks and process vents.
			MULTIPLE ARMS = Control device is shared between multiple arms loading simultaneously.
HT-42W	40 CFR Part 63, Subpart G	HT-42W-P	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Incinerator other than a catalytic incinerator.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			40 CFR 63.128(H) OPTION = The transfer rack is complying with 40 CFR § 63.128(a) or (b).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			PERFORMANCE TEST EXEMPTION = The incinerator is burning hazardous waste and meets the requirements of 40 CFR § 63.128(c)(7).
HT-43E	30 TAC Chapter	ng and	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a flare.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-43E	30 TAC Chapter	HT-43E-P	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a direct flame incinerator.
	115, Loading and Unloading of VOC	ding and	30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.

Unit ID	Regulation	Index Number	Basis of Determination*
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-43E	40 CFR Part 63, Subpart G	HT-43E-A1	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Flare.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			SHARED CONTROL DEVICE = The control device is shared between transfer racks and process vents.
			MULTIPLE ARMS = Control device is shared between multiple arms loading simultaneously.
HT-43E	40 CFR Part 63, Subpart G	rt 63, HT-43E-P	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Incinerator other than a catalytic incinerator.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			40 CFR 63.128(H) OPTION = The transfer rack is complying with 40 CFR § 63.128(a) or (b).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			PERFORMANCE TEST EXEMPTION = The incinerator is burning hazardous waste and meets the requirements of 40 CFR § 63.128(c)(7).
HT-BAY1TL	30 TAC Chapter	HT-BAY1TL-A1	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a flare.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.

Unit ID	Regulation	Index Number	Basis of Determination*
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-BAY1TL	30 TAC Chapter	HT-BAY1TL-P	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a direct flame incinerator.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-BAY1TL	40 CFR Part 63, Subpart G	HT-BAY1TL-A1	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Flare.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			SHARED CONTROL DEVICE = The control device is shared between transfer racks and process vents.
			MULTIPLE ARMS = Control device is shared between multiple arms loading simultaneously.
HT-BAY1TL	40 CFR Part 63, Subpart G	HT-BAY1TL-P	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Incinerator other than a catalytic incinerator.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			40 CFR 63.128(H) OPTION = The transfer rack is complying with 40 CFR § 63.128(a) or (b).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			PERFORMANCE TEST EXEMPTION = The incinerator is burning hazardous waste and meets the requirements of 40 CFR § 63.128(c)(7).
HT-BAY2TL	30 TAC Chapter	HT-BAY2TL-A1	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a flare.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.

Unit ID	Regulation	Index Number	Basis of Determination*
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-BAY2TL	30 TAC Chapter	HT-BAY2TL-P	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a direct flame incinerator.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-BAY2TL	40 CFR Part 63, Subpart G	HT-BAY2TL-A1	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Flare.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			SHARED CONTROL DEVICE = The control device is shared between transfer racks and process vents.
			MULTIPLE ARMS = Control device is shared between multiple arms loading simultaneously.
HT-BAY2TL	40 CFR Part 63, Subpart G	HT-BAY2TL-P	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Incinerator other than a catalytic incinerator.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic

Unit ID	Regulation	Index Number	Basis of Determination*
			hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			40 CFR 63.128(H) OPTION = The transfer rack is complying with 40 CFR § 63.128(a) or (b).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			PERFORMANCE TEST EXEMPTION = The incinerator is burning hazardous waste and meets the requirements of 40 CFR § 63.128(c)(7).
HT-BAY3TL	30 TAC Chapter	HT-BAY3TL-A1	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a flare.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-BAY3TL	30 TAC Chapter 115, Loading and Unloading of VOC	HT-BAY3TL-P	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a direct flame incinerator.
			30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-BAY3TL	40 CFR Part 63, Subpart G	HT-BAY3TL-A1	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Flare.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			SHARED CONTROL DEVICE = The control device is shared between transfer racks and process vents.
			MULTIPLE ARMS = Control device is shared between multiple arms loading simultaneously.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-BAY3TL	40 CFR Part 63, Subpart G	HT-BAY3TL-P	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Incinerator other than a catalytic incinerator.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			40 CFR 63.128(H) OPTION = The transfer rack is complying with 40 CFR § 63.128(a) or (b).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			PERFORMANCE TEST EXEMPTION = The incinerator is burning hazardous waste and meets the requirements of 40 CFR § 63.128(c)(7).
HT-BAY4TL	30 TAC Chapter	HT-BAY4TL-A1	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a flare.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-BAY4TL	30 TAC Chapter	HT-BAY4TL-P	30 TAC CHAPTER 115 (REG V) CONTROL DEVICE TYPE = Vapor control system with a direct flame incinerator.
	115, Loading and Unloading of VOC		30 TAC CHAPTER 115 (REG V) FACILITY TYPE = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.
			ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = No alternate control requirements are being utilized.
			VAPOR TIGHT = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
			PRODUCT TRANSFERRED = Volatile organic compounds other than liquefied petroleum gas and gasoline.
			TRANSFER TYPE = Only loading.
			TRUE VAPOR PRESSURE [REG V] = True vapor pressure greater than or equal to 0.5 psia.
			DAILY THROUGHPUT [REG V] = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.
			CONTROL OPTIONS = Vapor control system that maintains a control efficiency of at least 90%.
HT-BAY4TL	40 CFR Part 63, Subpart G	HT-BAY4TL-A1	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
	_		CONTROL DEVICE = Flare.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.

Unit ID	Regulation	Index Number	Basis of Determination*
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
HT-BAY4TL	40 CFR Part 63, Subpart G	HT-BAY4TL-P	ALTERNATE PARAMETER MONITORING = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).
			CONTROL DEVICE = Incinerator other than a catalytic incinerator.
			HALOGENATED EMISSIONS = There are no halogenated emission streams from the transfer rack.
			TRANSFER RACK TYPE = Group 1 transfer rack (as defined in 40 CFR § 63.111).
			VAPOR BALANCING SYSTEM = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.
			EMISSION ROUTING = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv).
			40 CFR 63.128(H) OPTION = The transfer rack is complying with 40 CFR § 63.128(a) or (b).
			BY-PASS LINES = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.
			PERFORMANCE TEST EXEMPTION = The incinerator is burning hazardous waste and meets the requirements of 40 CFR § 63.128(c)(7).
HT-1	30 TAC Chapter 117, Subchapter B	HT-1-P	DILUENT CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.
		er B	FUEL FLOW MONITORING = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).
			UNIT TYPE [REG VII] = Process heater
			30 TAC CHAPTER 116 (NSR) PERMIT LIMIT = $NO_x$ emission limit in 30 TAC § 117.105 is not greater than the $NO_x$ emission limit in a 30 TAC Chapter 116 permit
			CO EMISSION LIMITATION = Title 30 TAC § 117.310(c)(1) 400 ppmv option
			MAXIMUM RATED CAPACITY [REG VII] = Maximum rated capacity is at least 40 MMBtu/hr, but less than 100 MMBtu/hr.
			CO MONITORING SYSTEM = Emissions are monitored using methods other than CEMS or PEMS.
			NOX EMISSION LIMIT BASIS [REG VII] = Emission limit in lb/hr (or ppm by volume at 15% oxygen, dry basis) on a block one-hour average
			RACT DATE PLACED IN SERVICE = On or before November 15, 1992
			FUNCTIONALLY IDENTICAL REPLACEMENT [REG VII] = Unit is not a functionally identical replacement.
			NOX REDUCTION = No NO <sub>x</sub> control method
			COMMON STACK COMBINED = Unit is not vented through a common stack, or the total rated heat input from combined units is at less than 250 MMBtu/hr or the annual combined heat input is less than 2.2(1011) Btu/yr.
			FUEL TYPE #1 [REG VII] = Natural gas
			NOX MONITORING SYSTEM = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]
]			ANNUAL HEAT INPUT [REG VII] = Annual heat input is less than or equal to 2.8(1011) Btu/yr, based on a rolling 12-month average.
			NOX EMISSION LIMITATION = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)
			OPT-IN UNIT = The unit is an opt-in unit listed in 30 TAC § 117.115(f) that the owner or operator has chosen to include into the Plant-wide emission or Source Cap to comply with §§ 117.105 or 117.110
			23C-OPTION = Rate measured by hourly emisssion rate testing per § 117.123(c)(1)(C) or § 117.423(c)(1)(C).
HT-2	30 TAC Chapter	HT-2-P	DILUENT CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.

Unit ID	Regulation	Index Number	Basis of Determination*
	117, Subchapter B		FUEL FLOW MONITORING = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).
			UNIT TYPE [REG VII] = Process heater
			30 TAC CHAPTER 116 (NSR) PERMIT LIMIT = $NO_x$ emission limit in 30 TAC § 117.105 is not greater than the $NO_x$ emission limit in a 30 TAC Chapter 116 permit
			CO EMISSION LIMITATION = Title 30 TAC § 117.310(c)(1) 400 ppmv option
			MAXIMUM RATED CAPACITY [REG VII] = Maximum rated capacity is at least 40 MMBtu/hr, but less than 100 MMBtu/hr.
			CO MONITORING SYSTEM = Emissions are monitored using methods other than CEMS or PEMS.
			NOX EMISSION LIMIT BASIS [REG VII] = Emission limit in lb/hr (or ppm by volume at 15% oxygen, dry basis) on a block one-hour average
			RACT DATE PLACED IN SERVICE = On or before November 15, 1992
			FUNCTIONALLY IDENTICAL REPLACEMENT [REG VII] = Unit is not a functionally identical replacement.
			NOX REDUCTION = No NO <sub>x</sub> control method
			COMMON STACK COMBINED = Unit is not vented through a common stack, or the total rated heat input from combined units is at less than 250 MMBtu/hr or the annual combined heat input is less than 2.2(1011) Btu/yr.
			FUEL TYPE #1 [REG VII] = Natural gas
			NOX MONITORING SYSTEM = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]
			ANNUAL HEAT INPUT [REG VII] = Annual heat input is less than or equal to 2.8(1011) Btu/yr, based on a rolling 12-month average.
			NOX EMISSION LIMITATION = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)
			OPT-IN UNIT = The unit is an opt-in unit listed in 30 TAC § 117.115(f) that the owner or operator has chosen to include into the Plant-wide emission or Source Cap to comply with §§ 117.105 or 117.110
			23C-OPTION = Rate measured by hourly emisssion rate testing per § 117.123(c)(1)(C) or § 117.423(c)(1)(C).
HT-32	30 TAC Chapter	HT-32-P	DILUENT CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.
	117, Subchapter B		FUEL FLOW MONITORING = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).
			UNIT TYPE [REG VII] = Process heater
			30 TAC CHAPTER 116 (NSR) PERMIT LIMIT = $NO_x$ emission limit in 30 TAC § 117.105 is not greater than the $NO_x$ emission limit in a 30 TAC Chapter 116 permit
			CO EMISSION LIMITATION = Title 30 TAC § 117.310(c)(1) 400 ppmv option
			MAXIMUM RATED CAPACITY [REG VII] = Maximum rated capacity is at least 40 MMBtu/hr, but less than 100 MMBtu/hr.
			CO MONITORING SYSTEM = Emissions are monitored using methods other than CEMS or PEMS.
			NOX EMISSION LIMIT BASIS [REG VII] = Emission limit in lb/hr (or ppm by volume at 15% oxygen, dry basis) on a block one-hour average
			RACT DATE PLACED IN SERVICE = On or after the final compliance date specified in 30 TAC §§ 117.9000, 117.9010 or 117.9020(1).
			FUNCTIONALLY IDENTICAL REPLACEMENT [REG VII] = Unit is not a functionally identical replacement.
			NOX REDUCTION = No $NO_x$ control method
			COMMON STACK COMBINED = Unit is not vented through a common stack, or the total rated heat input from combined units is at less than 250 MMBtu/hr or the annual combined heat input is less than 2.2(10 <sup>11</sup> ) Btu/yr.
			FUEL TYPE #1 [REG VII] = Natural gas
			NOX MONITORING SYSTEM = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]
			ANNUAL HEAT INPUT [REG VII] = Annual heat input is less than or equal to 2.8(1011) Btu/yr, based on a rolling 12-month average.
			NOX EMISSION LIMITATION = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)

Unit ID	Regulation	Index Number	Basis of Determination*
			OPT-IN UNIT = The unit is an opt-in unit listed in 30 TAC § 117.115(f) that the owner or operator has chosen to include into the Plant-wide emission or Source Cap to comply with §§ 117.105 or 117.110
			23 C-OPTION = Rate measured by hourly emisssion rate testing per  \$ 117.123(c)(1)(C)  or  \$ 117.423(c)(1)(C).
HT-49	30 TAC Chapter	HT-49-P	DILUENT CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.
	117, Subchapter B		FUEL FLOW MONITORING = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).
			UNIT TYPE [REG VII] = Process heater
			30 TAC CHAPTER 116 (NSR) PERMIT LIMIT = $NO_x$ emission limit in 30 TAC § 117.105 is not greater than the $NO_x$ emission limit in a 30 TAC Chapter 116 permit
			CO EMISSION LIMITATION = Title 30 TAC § 117.310(c)(1) 400 ppmv option
			MAXIMUM RATED CAPACITY [REG VII] = Maximum rated capacity is at least 40 MMBtu/hr, but less than 100 MMBtu/hr.
			CO MONITORING SYSTEM = Emissions are monitored using methods other than CEMS or PEMS.
			NOX EMISSION LIMIT BASIS [REG VII] = Emission limit in lb/hr (or ppm by volume at 15% oxygen, dry basis) on a block one-hour average
			RACT DATE PLACED IN SERVICE = On or after the final compliance date specified in 30 TAC §§ 117.9000, 117.9010 or 117.9020(1).
			FUNCTIONALLY IDENTICAL REPLACEMENT [REG VII] = Unit is not a functionally identical replacement.
			NOX REDUCTION = No $NO_x$ control method
			COMMON STACK COMBINED = Unit is not vented through a common stack, or the total rated heat input from combined units is at less than 250 MMBtu/hr or the annual combined heat input is less than 2.2(10 <sup>11</sup> ) Btu/yr.
			FUEL TYPE #1 [REG VII] = Natural gas
			NOX MONITORING SYSTEM = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]
			ANNUAL HEAT INPUT [REG VII] = Annual heat input is less than or equal to 2.8(1011) Btu/yr, based on a rolling 12-month average.
			NOX EMISSION LIMITATION = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)
			OPT-IN UNIT = The unit is an opt-in unit listed in 30 TAC § 117.115(f) that the owner or operator has chosen to include into the Plant-wide emission or Source Cap to comply with §§ 117.105 or 117.110
			23 C-OPTION = Rate measured by hourly emisssion rate testing per  \$ 117.123(c)(1)(C)  or  \$ 117.423(c)(1)(C).
HT-9	30 TAC Chapter	HT-9-P	DILUENT CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.
	117, Subchapter B		FUEL FLOW MONITORING = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).
		UNIT TYPE [REG VII] = Process heater	UNIT TYPE [REG VII] = Process heater
			30 TAC CHAPTER 116 (NSR) PERMIT LIMIT = $NO_x$ emission limit in 30 TAC § 117.105 is not greater than the $NO_x$ emission limit in a 30 TAC Chapter 116 permit
			CO EMISSION LIMITATION = Title 30 TAC § 117.310(c)(1) 400 ppmv option
			MAXIMUM RATED CAPACITY [REG VII] = Maximum rated capacity is at least 40 MMBtu/hr, but less than 100 MMBtu/hr.
			CO MONITORING SYSTEM = Emissions are monitored using methods other than CEMS or PEMS.
			NOX EMISSION LIMIT BASIS [REG VII] = Emission limit in lb/hr (or ppm by volume at 15% oxygen, dry basis) on a block one-hour average
			RACT DATE PLACED IN SERVICE = On or before November 15, 1992
			FUNCTIONALLY IDENTICAL REPLACEMENT [REG VII] = Unit is not a functionally identical replacement.
			NOX REDUCTION = No $NO_x$ control method
			$COMMON\ STACK\ COMBINED = Unit\ is\ not\ vented\ through\ a\ common\ stack,\ or\ the\ total\ rated\ heat\ input\ from\ combined\ units\ is\ at\ less\ than\ 250\ MMBtu/hr\ or\ the\ annual\ combined\ heat\ input\ is\ less\ than\ 2.2(10^{11})\ Btu/yr.$

Unit ID	Regulation	Index Number	Basis of Determination*
			FUEL TYPE #1 [REG VII] = Natural gas
			NOX MONITORING SYSTEM = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]
			ANNUAL HEAT INPUT [REG VII] = Annual heat input is less than or equal to 2.8(1011) Btu/yr, based on a rolling 12-month average.
			NOX EMISSION LIMITATION = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)
			OPT-IN UNIT = The unit is an opt-in unit listed in 30 TAC § 117.115(f) that the owner or operator has chosen to include into the Plant-wide emission or Source Cap to comply with §§ 117.105 or 117.110
			23 C-OPTION = Rate measured by hourly emisssion rate testing per  \$ 117.123(c)(1)(C)  or  \$ 117.423(c)(1)(C).
HT-32	40 CFR Part 60,	60Dc-01	CONSTRUCTION/MODIFICATION DATE = After June 9, 1989 but on or before February 28, 2005.
	Subpart Dc		PM MONITORING TYPE = No particulate monitoring.
			MAXIMUM DESIGN HEAT INPUT CAPACITY = Maximum design heat input capacity is greater than or equal to 10 MMBtu/hr (2.9 MW) but less than or equal to 100 MMBtu (29 MW).
			SO2 INLET MONITORING TYPE = Fuel certification (or maintaining receipts).
			OTHER SUBPARTS = The facility is not covered under 40 CFR Part 60, Subparts AAAA or KKKK, or under an approved State or Federal section 111(d)/129 plan implementing 40 CFR Part 60, Subpart BBBB.
			SO <sub>2</sub> OUTLET MONITORING TYPE = No SO <sub>2</sub> monitoring.
			HEAT INPUT CAPACITY = Heat input capacity is greater than or equal to 30 MMBtu/hr (8.7 MW) but less than or equal to 75 MMBtu/hr (22 MW).
			TECHNOLOGY TYPE = None.
			D-SERIES FUEL TYPE = Natural gas.
			47C-OPTION = COMS exemption § $60.47$ c(c) for a facility burning only distillate oil containing $0.5$ % or less by weight sulfur and/or liquid or gaseous fuels with potential SO <sub>2</sub> emission rates of no more than $26$ ng/J ( $0.060$ lb/MMBtu), no post-combustion technology
			ACF OPTION - SO2 = Other ACF or no ACF.
			ACF OPTION - PM = Other ACF or no ACF.
			30% COAL DUCT BURNER = The facility does not combust coal in a duct burner as part of a combined cycle system; or more than 30% of the heat is from combustion of coal and less than 70% is from exhaust gases entering the duct burner.
HT-49	40 CFR Part 60,	60Dc-01	CONSTRUCTION/MODIFICATION DATE = After June 9, 1989 but on or before February 28, 2005.
	Subpart Dc		PM MONITORING TYPE = No particulate monitoring.
			MAXIMUM DESIGN HEAT INPUT CAPACITY = Maximum design heat input capacity is greater than or equal to 10 MMBtu/hr (2.9 MW) but less than or equal to 100 MMBtu (29 MW).
			SO2 INLET MONITORING TYPE = Fuel certification (or maintaining receipts).
			OTHER SUBPARTS = The facility is not covered under 40 CFR Part 60, Subparts AAAA or KKKK, or under an approved State or Federal section 111(d)/129 plan implementing 40 CFR Part 60, Subpart BBBB.
			SO2 OUTLET MONITORING TYPE = No SO <sub>2</sub> monitoring.
			HEAT INPUT CAPACITY = Heat input capacity is greater than or equal to 30 MMBtu/hr (8.7 MW) but less than or equal to 75 MMBtu/hr (22 MW).
			TECHNOLOGY TYPE = None.
			D-SERIES FUEL TYPE = Natural gas.
			$47$ C-OPTION = COMS exemption § $60.47$ c(c) for a facility burning only distillate oil containing $0.5$ % or less by weight sulfur and/or liquid or gaseous fuels with potential $SO_2$ emission rates of no more than $26$ ng/J ( $0.060$ lb/MMBtu), no post-combustion technology

Unit ID	Regulation	Index Number	Basis of Determination*
			ACF OPTION - SO2 = Other ACF or no ACF.
			ACF OPTION - PM = Other ACF or no ACF.
			30% COAL DUCT BURNER = The facility does not combust coal in a duct burner as part of a combined cycle system; or more than 30% of the heat is from combustion of coal and less than 70% is from exhaust gases entering the duct burner.
HT-9	40 CFR Part 60,	60Dc-01	CONSTRUCTION/MODIFICATION DATE = After June 9, 1989 but on or before February 28, 2005.
	Subpart Dc		PM MONITORING TYPE = No particulate monitoring.
			MAXIMUM DESIGN HEAT INPUT CAPACITY = Maximum design heat input capacity is greater than or equal to 10 MMBtu/hr (2.9 MW) but less than or equal to 100 MMBtu (29 MW).
			SO2 INLET MONITORING TYPE = Fuel certification (or maintaining receipts).
			OTHER SUBPARTS = The facility is not covered under 40 CFR Part 60, Subparts AAAA or KKKK, or under an approved State or Federal section 111(d)/129 plan implementing 40 CFR Part 60, Subpart BBBB.
			SO <sub>2</sub> OUTLET MONITORING TYPE = No SO <sub>2</sub> monitoring.
			HEAT INPUT CAPACITY = Heat input capacity is greater than or equal to 30 MMBtu/hr (8.7 MW) but less than or equal to 75 MMBtu/hr (22 MW).
			TECHNOLOGY TYPE = None.
			D-SERIES FUEL TYPE = Natural gas.
			$47$ C-OPTION = COMS exemption § $60.47$ c(c) for a facility burning only distillate oil containing $0.5$ % or less by weight sulfur and/or liquid or gaseous fuels with potential $SO_2$ emission rates of no more than $26$ ng/J ( $0.060$ lb/MMBtu), no post-combustion technology
			ACF OPTION - SO2 = Other ACF or no ACF.
			ACF OPTION - PM = Other ACF or no ACF.
			30% COAL DUCT BURNER = The facility does not combust coal in a duct burner as part of a combined cycle system; or more than 30% of the heat is from combustion of coal and less than 70% is from exhaust gases entering the duct burner.
HT-10	30 TAC Chapter		ACID GASES ONLY [REG I] = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1.
	111, Visible Emissions		EMERGENCY/UPSET CONDITIONS ONLY [REG I] = Flare is used under conditions other than emergency or upset conditions.
HT-10	40 CFR Part 60,		SUBJECT TO 40 CFR 60.18 = Flare is not subject to 40 CFR § 60.18.
	Subpart A		ADHERING TO HEAT CONTENT SPECIFICATIONS = Adhering to the heat content specifications in 40 CFR § 60.18(c)(3)(ii) and the maximum tip velocity specifications in 40 CFR § 60.18(c)(4).
			FLARE ASSIST TYPE [NSPS A, NESHAP A, AND/OR MACT A] = Non-assisted
			FLARE EXIT VELOCITY [NSPS A, NESHAP A, AND/OR MACT A] = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
HT-10	40 CFR Part 63,	HT-10-A1	REQUIRED UNDER 40 CFR 63 = Flare is required by a Subpart under 40 CFR Part 63.
	Subpart A		HEAT CONTENT SPECIFICATION = Adhering to the heat content specifications in 40 CFR § 63.11(b)(6)(ii) and the maximum tip velocity specifications in 40 CFR § 63.11(b)(7) or 40 CFR § 63.11(b)(8).
			FLARE ASSIST TYPE = Non-assisted
			FLARE EXIT VELOCITY = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
HT-31	30 TAC Chapter	HT-31-A1	ACID GASES ONLY [REG I] = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1.
	111, Visible Emissions		EMERGENCY/UPSET CONDITIONS ONLY [REG I] = Flare is used under conditions other than emergency or upset conditions.
HT-31	40 CFR Part 60,	HT-31-P	SUBJECT TO 40 CFR 60.18 = Flare is not subject to 40 CFR § 60.18.

Unit ID	Regulation	Index Number	Basis of Determination*
	Subpart A		ADHERING TO HEAT CONTENT SPECIFICATIONS = Adhering to the heat content specifications in 40 CFR § 60.18(c)(3)(ii) and the maximum tip velocity specifications in 40 CFR § 60.18(c)(4).
			FLARE ASSIST TYPE [NSPS A, NESHAP A, AND/OR MACT A] = Non-assisted
			FLARE EXIT VELOCITY [NSPS A, NESHAP A, AND/OR MACT A] = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
HT-31	40 CFR Part 63,	HT-31-A1	REQUIRED UNDER 40 CFR 63 = Flare is required by a Subpart under 40 CFR Part 63.
	Subpart A		HEAT CONTENT SPECIFICATION = Adhering to the heat content specifications in 40 CFR § 63.11(b)(6)(ii) and the maximum tip velocity specifications in 40 CFR § 63.11(b)(7) or 40 CFR § 63.11(b)(8).
			FLARE ASSIST TYPE = Non-assisted
			FLARE EXIT VELOCITY = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
HT-4	30 TAC Chapter	HT-4-A1	ACID GASES ONLY [REG I] = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1.
	111, Visible Emissions		EMERGENCY/UPSET CONDITIONS ONLY [REG I] = Flare is used under conditions other than emergency or upset conditions.
HT-4	40 CFR Part 60,	HT-4-P	SUBJECT TO 40 CFR 60.18 = Flare is not subject to 40 CFR § 60.18.
	Subpart A		ADHERING TO HEAT CONTENT SPECIFICATIONS = Adhering to the heat content specifications in 40 CFR § 60.18(c)(3)(ii) and the maximum tip velocity specifications in 40 CFR § 60.18(c)(4).
			FLARE ASSIST TYPE [NSPS A, NESHAP A, AND/OR MACT A] = Non-assisted
			FLARE EXIT VELOCITY [NSPS A, NESHAP A, AND/OR MACT A] = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
HT-4	40 CFR Part 63, Subpart A	rt 63, HT-4-A1	REQUIRED UNDER 40 CFR 63 = Flare is required by a Subpart under 40 CFR Part 63.
			HEAT CONTENT SPECIFICATION = Adhering to the heat content specifications in 40 CFR § 63.11(b)(6)(ii) and the maximum tip velocity specifications in 40 CFR § 63.11(b)(7) or 40 CFR § 63.11(b)(8).
			FLARE ASSIST TYPE = Non-assisted
			FLARE EXIT VELOCITY = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
HT-50	30 TAC Chapter		ACID GASES ONLY [REG I] = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1.
	111, Visible Emissions		EMERGENCY/UPSET CONDITIONS ONLY [REG I] = Flare is used under conditions other than emergency or upset conditions.
HT-50	40 CFR Part 60,	HT-50-P	SUBJECT TO 40 CFR 60.18 = Flare is not subject to 40 CFR § 60.18.
	Subpart A		ADHERING TO HEAT CONTENT SPECIFICATIONS = Adhering to the heat content specifications in 40 CFR § 60.18(c)(3)(ii) and the maximum tip velocity specifications in 40 CFR § 60.18(c)(4).
			FLARE ASSIST TYPE [NSPS A, NESHAP A, AND/OR MACT A] = Non-assisted
			FLARE EXIT VELOCITY [NSPS A, NESHAP A, AND/OR MACT A] = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
HT-50	40 CFR Part 63,	HT-50-A1	REQUIRED UNDER 40 CFR 63 = Flare is required by a Subpart under 40 CFR Part 63.
	Subpart A		HEAT CONTENT SPECIFICATION = Adhering to the heat content specifications in 40 CFR § 63.11(b)(6)(ii) and the maximum tip velocity specifications in 40 CFR § 63.11(b)(7) or 40 CFR § 63.11(b)(8).
			FLARE ASSIST TYPE = Non-assisted
			FLARE EXIT VELOCITY = Flare exit velocity is less than 60 ft/s (18.3 m/sec)
HT2-FUG	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	R5352ALL	SOP/GOP Index No. = Owner/Operator assumes VOC fugitive control requirements for all components subject to 30 TAC Chapter 115, Subchapter D, Division 3 with no alternate control or control device.

Unit ID	Regulation	Index Number	Basis of Determination*
HT2-FUG	40 CFR Part 63, Subpart H	63HALL	SOP Index No. = Owner/Operator assumes fugitive control requirements for all components in VOC or VHAP service subject to 40 CFR Part 63, Subpart H with no alternated control or control device.
			ANY (CLOSED VENT SYSTEMS) = COMPONENT PRESENT
			BYPASS LINES = FUGITIVE UNIT CONTAINS ANY CLOSED-VENT SYSTEMS CONTAINING BY-PASS LINES THAT COULD DIVERT A VENT STREAM AWAY FROM THE CONTROL DEVICE AND TO THE ATMOSPHERE
			EQUIPMENT TYPE = FUGITIVE UNIT CONTAINS EQUIPMENT LISTED IN 40 CFR $\S$ 63.160(A) WHICH IS OPERATED IN ORGANIC HAZARDOUS AIR POLLUTANT SERVICE
			NON RESEARCH AND DEVELOPMENT/BATCH PROCESSES = FUGITIVE UNIT CONTAINS PROCESSES OTHER THAN RESEARCH AND DEVELOPMENT FACILITIES AND BENCH-SCALE BATCH PROCESSES
			RECOVERY OR RECAPTURE DEVICES (CLOSED VENT SYSTEMS) = COMPONENT NOT PRESENT
			UNSAFE TO INSPECT = FOR A FUGITIVE UNIT THAT CONTAINS ANY CLOSED-VENT SYSTEM, THERE ARE NO PARTS DESIGNATED AS UNSAFE TO INSPECT
			DIFFICULT TO INSPECT = FUGITIVE UNIT CONTAINS ANY CLOSED-VENT SYSTEM WITH PARTS DESIGNATED AS DIFFICULT TO INSPECT
			VACUUM SERVICE = NOT ALL OF THE EQUIPMENT IN THE FUGITIVE UNIT IS IN VACUUM SERVICE
			EMPLOYEE NUMBER = THE CORPORATION EMPLOYS 100 OR MORE PERSONS
			ENCLOSED COMBUSTION DEVICES (CLOSED VENT SYSTEMS) = COMPONENT PRESENT
			LESS THAN 300 OPERATING HOURS = THE FUGITIVE UNIT DOES NOT CONTAIN ANY EQUIPMENT IN ORGANIC HAZARDOUS AIR POLLUTANT (HAP) SERVICE THAT IS INTENDED TO OPERATE LESS THAN 300 HOURS PER CALENDAR YEAR
			HEAVY LIQUID SERVICE = NONE OF THE EQUIPMENT IN ORGANIC HAP SERVICE THAT IS INTENDED TO OPERATE LESS THAN 300 HOURS PER CALENDAR YEAR IS IN HEAVY LIQUID SERVICE
			AMEL = FUGITIVE UNIT SOURCE OWNER/OPERATOR IS NOT ELECTING TO COMPLY WITH AN ALTERNATIVE MEANS OF EMISSION LIMITATION (AMEL)
			FLARES (CLOSED VENT SYSTEMS) = COMPONENT PRESENT
HT-FUG	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	R5352ALL	SOP/GOP Index No. = Owner/Operator assumes VOC fugitive control requirements for all components subject to 30 TAC Chapter 115, Subchapter D, Division 3 with no alternate control or control device.
HT-FUG	40 CFR Part 63, Subpart H	63HALL	SOP Index No. = Owner/Operator assumes fugitive control requirements for all components in VOC or VHAP service subject to 40 CFR Part 63, Subpart H with no alternated control or control device.
			ANY (CLOSED VENT SYSTEMS) = COMPONENT PRESENT
			BYPASS LINES = FUGITIVE UNIT CONTAINS ANY CLOSED-VENT SYSTEMS CONTAINING BY-PASS LINES THAT COULD DIVERT A VENT STREAM AWAY FROM THE CONTROL DEVICE AND TO THE ATMOSPHERE
			EQUIPMENT TYPE = FUGITIVE UNIT CONTAINS EQUIPMENT LISTED IN 40 CFR § 63.160(A) WHICH IS OPERATED IN ORGANIC HAZARDOUS AIR POLLUTANT SERVICE
			NON RESEARCH AND DEVELOPMENT/BATCH PROCESSES = FUGITIVE UNIT CONTAINS PROCESSES OTHER THAN RESEARCH AND DEVELOPMENT FACILITIES AND BENCH-SCALE BATCH PROCESSES
			RECOVERY OR RECAPTURE DEVICES (CLOSED VENT SYSTEMS) = COMPONENT NOT PRESENT
			UNSAFE TO INSPECT = FOR A FUGITIVE UNIT THAT CONTAINS ANY CLOSED-VENT SYSTEM, THERE ARE NO PARTS DESIGNATED AS UNSAFE TO INSPECT
			DIFFICULT TO INSPECT = FUGITIVE UNIT CONTAINS ANY CLOSED-VENT SYSTEM WITH PARTS DESIGNATED AS DIFFICULT TO INSPECT
			VACUUM SERVICE = NOT ALL OF THE EQUIPMENT IN THE FUGITIVE UNIT IS IN VACUUM SERVICE

Unit ID	Regulation	Index Number	Basis of Determination*
			EMPLOYEE NUMBER = THE CORPORATION EMPLOYS 100 OR MORE PERSONS
			ENCLOSED COMBUSTION DEVICES (CLOSED VENT SYSTEMS) = COMPONENT PRESENT
			LESS THAN 300 OPERATING HOURS = THE FUGITIVE UNIT DOES NOT CONTAIN ANY EQUIPMENT IN ORGANIC HAZARDOUS AIR POLLUTANT (HAP) SERVICE THAT IS INTENDED TO OPERATE LESS THAN 300 HOURS PER CALENDAR YEAR
			HEAVY LIQUID SERVICE = NONE OF THE EQUIPMENT IN ORGANIC HAP SERVICE THAT IS INTENDED TO OPERATE LESS THAN 300 HOURS PER CALENDAR YEAR IS IN HEAVY LIQUID SERVICE
			AMEL = FUGITIVE UNIT SOURCE OWNER/OPERATOR IS NOT ELECTING TO COMPLY WITH AN ALTERNATIVE MEANS OF EMISSION LIMITATION (AMEL)
			FLARES (CLOSED VENT SYSTEMS) = COMPONENT PRESENT
CT-HT-1	40 CFR Part 63, Subpart Q	CT-HT-1-P	USED CHROMIUM COMPOUNDS AFTER SEPT. 8 1994 (MACT Q) = The industrial process cooling tower has not used compounds containing chromium on or after September 8, 1994.
СТ-НТ-2	40 CFR Part 63, Subpart Q	CT-HT-2-P	USED CHROMIUM COMPOUNDS AFTER SEPT. 8 1994 (MACT Q) = The industrial process cooling tower has not used compounds containing chromium on or after September 8, 1994.
CT-HT-2C	40 CFR Part 63, Subpart Q	CT-HT-2C-P	USED CHROMIUM COMPOUNDS AFTER SEPT. 8 1994 (MACT Q) = The industrial process cooling tower has not used compounds containing chromium on or after September 8, 1994.
HT-29	40 CFR Part 63, Subpart Q	HT-29-P	USED CHROMIUM COMPOUNDS AFTER SEPT. 8 1994 (MACT Q) = The industrial process cooling tower has not used compounds containing chromium on or after September 8, 1994.
HT-36	40 CFR Part 63, Subpart Q	НТ-36-Р	USED CHROMIUM COMPOUNDS AFTER SEPT. 8 1994 (MACT Q) = The industrial process cooling tower has not used compounds containing chromium on or after September 8, 1994.
HT-40341	30 TAC Chapter 115, Water	HT-40341-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-40341	30 TAC Chapter 115, Water	HT-40341-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation	tion	EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-40407	30 TAC Chapter 115, Water	HT-40407-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-40407	30 TAC Chapter 115, Water	HT-40407-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.

Unit ID	Regulation	Index Number	Basis of Determination*
			CONTROL DEVICE [REG V] = Direct flame incinerator.
НТ-40650	30 TAC Chapter 115, Water Separation	HT-40650-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-40710	30 TAC Chapter 115, Water Separation	HT-40710-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-40710	30 TAC Chapter 115, Water Separation	HT-40710-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-40720	30 TAC Chapter 115, Water Separation	HT-40720-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-40720	30 TAC Chapter 115, Water Separation	HT-40720-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-40820	30 TAC Chapter 115, Water Separation	HT-40820-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-40820	30 TAC Chapter 115, Water Separation	HT-40820-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-42134	30 TAC Chapter	HT-42134-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or

Unit ID	Regulation	Index Number	Basis of Determination*
	115, Water		exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-42134	30 TAC Chapter 115, Water	HT-42134-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-42245	30 TAC Chapter 115, Water	HT-42245-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-42245	30 TAC Chapter 115, Water Separation	HT-42245-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
			EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-43544	30 TAC Chapter 115, Water Separation	ter	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
			EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-43544	30 TAC Chapter 115, Water	5, Water	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-43660	30 TAC Chapter 115, Water	HT-43660-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-43660	30 TAC Chapter 115, Water	HT-43660-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.

Unit ID	Regulation	Index Number	Basis of Determination*
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-44420	30 TAC Chapter 115, Water Separation	HT-44420-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-44420	30 TAC Chapter 115, Water Separation	HT-44420-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-44446	30 TAC Chapter 115, Water Separation	HT-44446-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-44446	30 TAC Chapter 115, Water Separation	HT-44446-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-44496	30 TAC Chapter 115, Water Separation	HT-44496-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-44496	30 TAC Chapter 115, Water Separation	HT-44496-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-44520	30 TAC Chapter 115, Water Separation	HT-44520-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.  EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.  EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.  CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-44520	30 TAC Chapter 115, Water	HT-44520-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-44548	30 TAC Chapter 115, Water	HT-44548-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-44548	30 TAC Chapter 115, Water	HT-44548-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-44614	30 TAC Chapter 115, Water Separation	HT-44614-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
			EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-44614	30 TAC Chapter 115, Water Separation	5, Water	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
			EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Direct flame incinerator.
HT-45544	30 TAC Chapter 115, Water	HT-45544-A1	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-45544	30 TAC Chapter 115, Water	HT-45544-P	ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.
	Separation		EXEMPTION FROM CONTROL REQUIREMENTS OF 115.132 [REG V] = Water separator does not qualify for exemption.
			EMISSION CONTROL OPTION [REG V] = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.
			CONTROL DEVICE [REG V] = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.
HT-11	30 TAC Chapter	HT-11-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control

Unit ID	Regulation	Index Number	Basis of Determination*
			requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			40 CFR 60 Subpart NNN Requirements = The distillation unit vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart NNN: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			40 CFR 60 Subpart RRR Requirements = The reactor process vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart RRR: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.
НТ-3	30 TAC Chapter	HT-3-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-30	30 TAC Chapter		Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			40 CFR 60 Subpart NNN Requirements = The distillation unit vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart NNN: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			40 CFR 60 Subpart RRR Requirements = The reactor process vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart RRR: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.
HT-40200	30 TAC Chapter	HT-40200-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
	Controls		Vent Type = Vent gas stream is emitted from an air oxidation synthetic organic chemical manufacturing process.
HT-40200	40 CFR Part 63, Subpart G	HT-40200-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart III
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.

Unit ID	Regulation	Index Number	Basis of Determination*
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart III and 40 CFR Part 63, Subpart G and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40210	30 TAC Chapter	HT-40210-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Vent gas stream is emitted from an air oxidation synthetic organic chemical manufacturing process.
HT-40210	40 CFR Part 63, Subpart G	HT-40210-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart III
			Group 1 = The process vent meets the definition of a Group 1 process vent.
I			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart III and 40 CFR Part 63, Subpart G and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40220	30 TAC Chapter	HT-40220-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40220	40 CFR Part 63, Subpart G	HT-40220-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.

Unit ID	Regulation	Index Number	Basis of Determination*
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40240	30 TAC Chapter	HT-40240-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Vent gas stream is emitted from an air oxidation synthetic organic chemical manufacturing process.
HT-40240	40 CFR Part 63, Subpart G	HT-40240-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart III
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart III and 40 CFR Part 63, Subpart G and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40250	30 TAC Chapter	HT-40250-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Vent gas stream is emitted from an air oxidation synthetic organic chemical manufacturing process.
HT-40250	40 CFR Part 63, Subpart G	HT-40250-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart III
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart III and 40 CFR Part 63, Subpart G and the owner or

Unit ID	Regulation	Index Number	Basis of Determination*
			operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40260	30 TAC Chapter	HT-40260-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40260	40 CFR Part 63, Subpart G	HT-40260-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40276	30 TAC Chapter	nt Gas	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40276	30 TAC Chapter	HT-40276-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls	ent Gas	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-40276	40 CFR Part 63, Subpart G	HT-40276-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40276	40 CFR Part 63, Subpart G	HT-40276-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40301	30 TAC Chapter	HT-40301-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40301	30 TAC Chapter	HT-40301-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-40301	40 CFR Part 63, Subpart G	HT-40301-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40301	40 CFR Part 63, Subpart G	HT-40301-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40335	30 TAC Chapter	HT-40335-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls	Vent Gas	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40335	30 TAC Chapter	HT-40335-P	Alternate Control Requirement = Alternate control is not used.
. 555	115, Vent Gas Controls	Vent Gas	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-40335	40 CFR Part 63, Subpart G	, HT-40335-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40335	40 CFR Part 63, Subpart G	HT-40335-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40341	30 TAC Chapter	HT-40341-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40341	30 TAC Chapter	HT-40341-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls	Vent Gas	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream

Unit ID	Regulation	Index Number	Basis of Determination*
			originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40341	40 CFR Part 63, Subpart G	HT-40341-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40341	40 CFR Part 63, Subpart G	HT-40341-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40360	30 TAC Chapter	HT-40360-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-40360	30 TAC Chapter	HT-40360-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40360	40 CFR Part 63, Subpart G	HT-40360-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40360	40 CFR Part 63, Subpart G	НТ-40360-Р	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40400	30 TAC Chapter	HT-40400-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls	ent Gas	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-40400	30 TAC Chapter	HT-40400-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40400	40 CFR Part 63, Subpart G	HT-40400-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40400	40 CFR Part 63, Subpart G	HT-40400-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40407	30 TAC Chapter	HT-40407-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls	t Gas	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40407	30 TAC Chapter	HT-40407-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40407	40 CFR Part 63, Subpart G	HT-40407-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40407	40 CFR Part 63, Subpart G	HT-40407-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-40443	30 TAC Chapter	HT-40443-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40443	30 TAC Chapter	HT-40443-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40443	40 CFR Part 63, Subpart G	HT-40443-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40443	40 CFR Part 63, Subpart G	HT-40443-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN

Unit ID	Regulation	Index Number	Basis of Determination*
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40450	30 TAC Chapter	HT-40450-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40450	30 TAC Chapter 115, Vent Gas Controls		Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40450	40 CFR Part 63, Subpart G	HT-40450-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40450	40 CFR Part 63, Subpart G	HT-40450-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN

Unit ID	Regulation	Index Number	Basis of Determination*
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40630	30 TAC Chapter	HT-40630-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40630	30 TAC Chapter 115, Vent Gas Controls	HT-40630-P	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40640	30 TAC Chapter 115, Vent Gas Controls	nt Gas	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40640	30 TAC Chapter	HT-40640-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls	ent Gas	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-40640	40 CFR Part 63, Subpart G	HT-40640-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40640	40 CFR Part 63, Subpart G	HT-40640-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40650	30 TAC Chapter	HT-40650-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40650	30 TAC Chapter	HT-40650-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream

Unit ID	Regulation	Index Number	Basis of Determination*
			originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40650	40 CFR Part 63, Subpart G	HT-40650-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40650	40 CFR Part 63, Subpart G	HT-40650-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40710	30 TAC Chapter	HT-40710-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls	t Gas	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40710	30 TAC Chapter	HT-40710-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40710	40 CFR Part 63, Subpart G	HT-40710-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40710	40 CFR Part 63, Subpart G	HT-40710-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-40720	30 TAC Chapter	er HT-40720-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40720	30 TAC Chapter	HT-40720-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40720	40 CFR Part 63, Subpart G	HT-40720-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40720	40 CFR Part 63, Subpart G	HT-40720-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN

Unit ID	Regulation	Index Number	Basis of Determination*
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40740	30 TAC Chapter	HT-40740-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40740	30 TAC Chapter 115, Vent Gas Controls		Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40740	40 CFR Part 63, Subpart G		Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40740	40 CFR Part 63, Subpart G	HT-40740-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN

Unit ID	Regulation	Index Number	Basis of Determination*
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40750	30 TAC Chapter	HT-40750-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40750	30 TAC Chapter 115, Vent Gas Controls		Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40750	40 CFR Part 63, Subpart G	HT-40750-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or

Unit ID	Regulation	Index Number	Basis of Determination*
			operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40750	40 CFR Part 63, Subpart G	HT-40750-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40760	30 TAC Chapter 115, Vent Gas Controls		Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40760	30 TAC Chapter	HT-40760-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40760	40 CFR Part 63, Subpart G	HT-40760-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or

Unit ID	Regulation	Index Number	Basis of Determination*
			operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40760	40 CFR Part 63, Subpart G	HT-40760-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40770	30 TAC Chapter 115, Vent Gas Controls	r HT-40770-A1	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40770	30 TAC Chapter 115, Vent Gas Controls	HT-40770-P	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40770	40 CFR Part 63, Subpart G	HT-40770-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or

Unit ID	Regulation	Index Number	Basis of Determination*
			operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40770	40 CFR Part 63, Subpart G	HT-40770-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40810	30 TAC Chapter 115, Vent Gas Controls	HT-40810-A1	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40810	30 TAC Chapter 115, Vent Gas Controls		Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40810	40 CFR Part 63, Subpart G	HT-40810-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or

Unit ID	Regulation	Index Number	Basis of Determination*
			operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40810	40 CFR Part 63, Subpart G	HT-40810-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40820	30 TAC Chapter 115, Vent Gas Controls	er HT-40820-A1	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-40820	30 TAC Chapter	HT-40820-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-40820	40 CFR Part 63, Subpart G	HT-40820-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40820	40 CFR Part 63, Subpart G	HT-40820-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40870	30 TAC Chapter	HT-40870-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-40870	30 TAC Chapter	HT-40870-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls	Vent Gas	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-40870	40 CFR Part 63, Subpart G	HT-40870-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-40870	40 CFR Part 63, Subpart G	HT-40870-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42120	30 TAC Chapter	HT-42120-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-42120	30 TAC Chapter	HT-42120-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls	72.20 1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-42120	40 CFR Part 63, Subpart G	HT-42120-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart III
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart III and 40 CFR Part 63, Subpart G and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42120	40 CFR Part 63, Subpart G	HT-42120-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart III
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart III and 40 CFR Part 63, Subpart G and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42130	30 TAC Chapter	HT-42130-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-42130	30 TAC Chapter	HT-42130-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-42130	40 CFR Part 63, Subpart G	HT-42130-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42130	40 CFR Part 63, Subpart G	HT-42130-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42134	30 TAC Chapter	HT-42134-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-42134	30 TAC Chapter	HT-42134-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls	Vent Gas	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream

Unit ID	Regulation	Index Number	Basis of Determination*
			originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-42134	40 CFR Part 63, Subpart G	HT-42134-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42134	40 CFR Part 63, Subpart G	HT-42134-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42155	30 TAC Chapter	HT-42155-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-42155	30 TAC Chapter	HT-42155-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-42155	40 CFR Part 63, Subpart G	HT-42155-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42155	40 CFR Part 63, Subpart G	rt 63, HT-42155-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42230	30 TAC Chapter	HT-42230-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls	Gas	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-42230	30 TAC Chapter	HT-42230-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-42230	40 CFR Part 63, Subpart G	HT-42230-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42230	40 CFR Part 63, Subpart G		Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42245	30 TAC Chapter	HT-42245-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls	nt Gas	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-42245	30 TAC Chapter	HT-42245-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-42245	40 CFR Part 63, Subpart G	HT-42245-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42245	40 CFR Part 63, Subpart G	HT-42245-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-42260	30 TAC Chapter	HT-42260-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-42260	30 TAC Chapter	HT-42260-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-42260	40 CFR Part 63, Subpart G	HT-42260-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42260	40 CFR Part 63, Subpart G	HT-42260-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-42330	30 TAC Chapter	HT-42330-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-42330	30 TAC Chapter	HT-42330-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-42330	40 CFR Part 63, Subpart G		Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42330	40 CFR Part 63, Subpart G	HT-42330-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-42430	30 TAC Chapter	HT-42430-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-42430	30 TAC Chapter	HT-42430-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-42430	40 CFR Part 63, Subpart G		Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-42430	40 CFR Part 63, Subpart G	HT-42430-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-43109	30 TAC Chapter	HT-43109-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Vent gas stream is emitted from an air oxidation synthetic organic chemical manufacturing process.
HT-43109	40 CFR Part 63, Subpart G	HT-43109-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart III
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart III and 40 CFR Part 63, Subpart G and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-43125	30 TAC Chapter 115, Vent Gas Controls	, Vent Gas	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-43125	40 CFR Part 63, Subpart G	HT-43125-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-43138	30 TAC Chapter	HT-43138-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-43138	30 TAC Chapter	HT-43138-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-43138	40 CFR Part 63, Subpart G	HT-43138-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-43138	40 CFR Part 63, Subpart G	HT-43138-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-43530	30 TAC Chapter	HT-43530-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-43530	30 TAC Chapter	HT-43530-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-43530	40 CFR Part 63, Subpart G	63, HT-43530-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-43530	40 CFR Part 63, Subpart G	НТ-43530-Р	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-43544	30 TAC Chapter	HT-43544-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-43544	30 TAC Chapter	HT-43544-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-43544	40 CFR Part 63, Subpart G	HT-43544-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-43544	40 CFR Part 63, Subpart G	HT-43544-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN

Unit ID	Regulation	Index Number	Basis of Determination*
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-43570	30 TAC Chapter	HT-43570-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-43570	30 TAC Chapter 115, Vent Gas Controls		Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-43570	40 CFR Part 63, Subpart G	HT-43570-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-43570	40 CFR Part 63, Subpart G	HT-43570-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN

Unit ID	Regulation	Index Number	Basis of Determination*
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-43610	30 TAC Chapter	HT-43610-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-43610	30 TAC Chapter 115, Vent Gas Controls		Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-43610	40 CFR Part 63, Subpart G	HT-43610-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-43610	40 CFR Part 63, Subpart G	HT-43610-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN

Unit ID	Regulation	Index Number	Basis of Determination*
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-43650	30 TAC Chapter	HT-43650-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-43650	30 TAC Chapter 115, Vent Gas Controls	HT-43650-P	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-43650	40 CFR Part 63, Subpart G	3, HT-43650-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-43650	40 CFR Part 63, Subpart G	HT-43650-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN

Unit ID	Regulation	Index Number	Basis of Determination*
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-43660	30 TAC Chapter	HT-43660-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-43660	30 TAC Chapter 115, Vent Gas Controls	it Gas	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-43660	40 CFR Part 63, Subpart G	HT-43660-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or

Unit ID	Regulation	Index Number	Basis of Determination*
			operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-43660	40 CFR Part 63, Subpart G	HT-43660-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44020	30 TAC Chapter 115, Vent Gas Controls	HT-44020-A1	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44020	30 TAC Chapter 115, Vent Gas Controls	nt Gas	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44020	40 CFR Part 63, Subpart G	HT-44020-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or

Unit ID	Regulation	Index Number	Basis of Determination*
			operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44020	40 CFR Part 63, Subpart G	HT-44020-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44200	30 TAC Chapter 115, Vent Gas Controls	HT-44200-A1	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44200	30 TAC Chapter 115, Vent Gas Controls		Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44200	40 CFR Part 63, Subpart G	HT-44200-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or

Unit ID	Regulation	Index Number	Basis of Determination*
			operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44200	40 CFR Part 63, Subpart G	HT-44200-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44300	30 TAC Chapter 115, Vent Gas Controls	HT-44300-A1	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44300	30 TAC Chapter 115, Vent Gas Controls	Gas	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44300	40 CFR Part 63, Subpart G	HT-44300-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or

Unit ID	Regulation	Index Number	Basis of Determination*
			operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44300	40 CFR Part 63, Subpart G	HT-44300-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44400	40 CFR Part 63, Subpart G	HT-44400-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44400	40 CFR Part 63, Subpart G	HT-44400-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same

Unit ID	Regulation	Index Number	Basis of Determination*
			methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44420	30 TAC Chapter	HT-44420-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-44420	30 TAC Chapter	HT-44420-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-44420	40 CFR Part 63, Subpart G	HT-44420-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44420	40 CFR Part 63, Subpart G	HT-44420-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.

Unit ID	Regulation	Index Number	Basis of Determination*
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44446	30 TAC Chapter	HT-44446-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-44446	30 TAC Chapter	HT-44446-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-44446	40 CFR Part 63, Subpart G	HT-44446-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.

Unit ID	Regulation	Index Number	Basis of Determination*
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44446	40 CFR Part 63, Subpart G	HT-44446-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44480	30 TAC Chapter 115, Vent Gas Controls	ent Gas	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44480	30 TAC Chapter	HT-44480-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44480	40 CFR Part 63, Subpart G	HT-44480-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.

Unit ID	Regulation	Index Number	Basis of Determination*
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44480	40 CFR Part 63, Subpart G	HT-44480-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44530	30 TAC Chapter 115, Vent Gas Controls	er HT-44530-A1	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44530	30 TAC Chapter	HT-44530-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44530	40 CFR Part 63, Subpart G	HT-44530-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.

Unit ID	Regulation	Index Number	Basis of Determination*
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44530	40 CFR Part 63, Subpart G	HT-44530-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44558	30 TAC Chapter 115, Vent Gas Controls		Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44558	30 TAC Chapter	HT-44558-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44558	40 CFR Part 63, Subpart G	HT-44558-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.

Unit ID	Regulation	Index Number	Basis of Determination*
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44558	40 CFR Part 63, Subpart G	HT-44558-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44600	30 TAC Chapter 115, Vent Gas Controls		Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44600	30 TAC Chapter	HT-44600-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44600	40 CFR Part 63, Subpart G	HT-44600-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.

Unit ID	Regulation	Index Number	Basis of Determination*
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44600	40 CFR Part 63, Subpart G	HT-44600-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44900	30 TAC Chapter 115, Vent Gas Controls	Gas	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44900	30 TAC Chapter	HT-44900-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44900	40 CFR Part 63, Subpart G	HT-44900-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.

Unit ID	Regulation	Index Number	Basis of Determination*
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44900	40 CFR Part 63, Subpart G	HT-44900-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44950	30 TAC Chapter 115, Vent Gas Controls	nt Gas	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44950	30 TAC Chapter	HT-44950-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-44950	40 CFR Part 63, Subpart G	HT-44950-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.

Unit ID	Regulation	Index Number	Basis of Determination*
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-44950	40 CFR Part 63, Subpart G	HT-44950-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-45109	30 TAC Chapter 115, Vent Gas Controls	ent Gas	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Vent gas stream is emitted from an air oxidation synthetic organic chemical manufacturing process.
HT-45109	40 CFR Part 63, Subpart G	HT-45109-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart III
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart III and 40 CFR Part 63, Subpart G and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-45125	30 TAC Chapter	HT-45125-P	Alternate Control Requirement = Alternate control is not used.
100	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.

Unit ID	Regulation	Index Number	Basis of Determination*
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-45125	40 CFR Part 63, Subpart G	HT-45125-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-45138	30 TAC Chapter 115, Vent Gas Controls	nt Gas	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-45138	30 TAC Chapter	HT-45138-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls	·	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-45138	40 CFR Part 63, Subpart G	HT-45138-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.

Unit ID	Regulation	Index Number	Basis of Determination*
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-45138	40 CFR Part 63, Subpart G	HT-45138-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-45530	30 TAC Chapter 115, Vent Gas Controls	Vent Gas	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-45530	30 TAC Chapter	HT-45530-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-45530	40 CFR Part 63, Subpart G	HT-45530-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.

Unit ID	Regulation	Index Number	Basis of Determination*
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-45530	40 CFR Part 63, Subpart G	НТ-45530-Р	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-45544	30 TAC Chapter 115, Vent Gas Controls	nt Gas	Alternate Control Requirement = Alternate control is not used.
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.
HT-45544	30 TAC Chapter	HT-45544-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.
			VOC Concentration/Emission Rate @ Max Operating Conditions = Either the VOC concentration or emission rate is greater than the applicable exemption limit at maximum actual operating conditions or the alternate recordkeeping requirements of 30 TAC § 115.126(4) are not being selected.

Unit ID	Regulation	Index Number	Basis of Determination*
HT-45544	40 CFR Part 63, Subpart G	HT-45544-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Flare
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-45544	40 CFR Part 63, Subpart G	HT-45544-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.
			Control Device = Thermal incinerator.
			Overlap = Title 40 CFR Part 60, Subpart NNN
			Group 1 = The process vent meets the definition of a Group 1 process vent.
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.
			Halogenated = Vent stream is not halogenated.
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.
HT-45570	30 TAC Chapter	HT-45570-A1	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Smokeless flare
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.
HT-45570	30 TAC Chapter	HT-45570-P	Alternate Control Requirement = Alternate control is not used.
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.

Unit ID	Regulation	Index Number	Basis of Determination*	
HT-45570	40 CFR Part 63, Subpart G	HT-45570-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Flare	
			Overlap = Title 40 CFR Part 60, Subpart NNN	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-45570	40 CFR Part 63, Subpart G	HT-45570-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Thermal incinerator.	
			Overlap = Title 40 CFR Part 60, Subpart NNN	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-45610	30 TAC Chapter	HT-45610-A1	Alternate Control Requirement = Alternate control is not used.	
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Control Device Type = Smokeless flare	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
HT-45610	30 TAC Chapter	HT-45610-P	Alternate Control Requirement = Alternate control is not used.	
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	

Unit ID	Regulation	Index Number	Basis of Determination*	
HT-45610	40 CFR Part 63, Subpart G	HT-45610-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Flare	
			Overlap = Title 40 CFR Part 60, Subpart NNN	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-45610	40 CFR Part 63, Subpart G	HT-45610-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Thermal incinerator.	
			Overlap = Title 40 CFR Part 60, Subpart NNN	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-46	30 TAC Chapter	HT-46-P	Alternate Control Requirement = Alternate control is not used.	
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			40 CFR 60 Subpart NNN Requirements = The distillation unit vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart NNN: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			40 CFR 60 Subpart RRR Requirements = The reactor process vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart RRR: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
HT-46109	30 TAC Chapter	HT-46109-P	Alternate Control Requirement = Alternate control is not used.	
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream	

Unit ID	Regulation	Index Number	Basis of Determination*	
			originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).	
			Vent Type = Vent gas stream is emitted from an air oxidation synthetic organic chemical manufacturing process.	
HT-46109	40 CFR Part 63, Subpart G	HT-46109-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Thermal incinerator.	
			Overlap = Title 40 CFR Part 60, Subpart III	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart III and 40 CFR Part 63, Subpart G and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-46125	30 TAC Chapter 115, Vent Gas Controls	ent Gas	Alternate Control Requirement = Alternate control is not used.	
			Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
HT-46125	40 CFR Part 63, Subpart G	HT-46125-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Thermal incinerator.	
			Overlap = Title 40 CFR Part 60, Subpart NNN	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-46138	30 TAC Chapter	HT-46138-A1	Alternate Control Requirement = Alternate control is not used.	
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream	

Unit ID	Regulation	Index Number	Basis of Determination*	
			originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Control Device Type = Smokeless flare	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
HT-46138	30 TAC Chapter	HT-46138-P	Alternate Control Requirement = Alternate control is not used.	
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
HT-46138	40 CFR Part 63, Subpart G	HT-46138-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Flare	
			Overlap = Title 40 CFR Part 60, Subpart NNN	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-46138	40 CFR Part 63, Subpart G	HT-46138-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Thermal incinerator.	
			Overlap = Title 40 CFR Part 60, Subpart NNN	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-46182	30 TAC Chapter	HT-46182-A1	Alternate Control Requirement = Alternate control is not used.	
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream	

Unit ID	Regulation	Index Number	Basis of Determination*	
			originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Control Device Type = Smokeless flare	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
HT-46182	30 TAC Chapter	HT-46182-P	Alternate Control Requirement = Alternate control is not used.	
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
HT-46182	40 CFR Part 63, Subpart G	HT-46182-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Flare	
			Overlap = Title 40 CFR Part 60, Subpart NNN	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-46182	40 CFR Part 63, Subpart G	HT-46182-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Thermal incinerator.	
			Overlap = Title 40 CFR Part 60, Subpart NNN	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-46300	30 TAC Chapter	HT-46300-A1	Alternate Control Requirement = Alternate control is not used.	
	115, Vent Gas		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream	

Unit ID	Regulation	Index Number	Basis of Determination*	
			originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Control Device Type = Smokeless flare	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
HT-46300	30 TAC Chapter	HT-46300-P	Alternate Control Requirement = Alternate control is not used.	
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
HT-46300	40 CFR Part 63, Subpart G	HT-46300-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Flare	
			Overlap = Title 40 CFR Part 60, Subpart NNN	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-46300	40 CFR Part 63, Subpart G	HT-46300-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Thermal incinerator.	
			Overlap = Title 40 CFR Part 60, Subpart NNN	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-46317	30 TAC Chapter	HT-46317-A1	Alternate Control Requirement = Alternate control is not used.	
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream	

Unit ID	Regulation	Index Number	Basis of Determination*	
			originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Control Device Type = Smokeless flare	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
HT-46317	30 TAC Chapter	HT-46317-P	Alternate Control Requirement = Alternate control is not used.	
	115, Vent Gas Controls		Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Control Device Type = Direct flame incinerator in which the vent gas stream is burned at a temperature or at least 1300° F (704 C).	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
HT-46317	40 CFR Part 63, Subpart G	HT-46317-A1	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Flare	
			Overlap = Title 40 CFR Part 60, Subpart NNN	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-46317	40 CFR Part 63, Subpart G	HT-46317-P	Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Control Device = Thermal incinerator.	
			Overlap = Title 40 CFR Part 60, Subpart NNN	
			Group 1 = The process vent meets the definition of a Group 1 process vent.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			Halogenated = Vent stream is not halogenated.	
			Regulation = The process vent is subject to the provisions of 40 CFR Part 60, Subpart NNN and 40 CFR Part 63, Subpart G, and the owner or operator is electing to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
HT-EL-	30 TAC Chapter	HT-EL-DEGR-P	30 TAC CHAPTER 115 (REG V) SOLVENT DEGREASING MACHINE TYPE = COLD SOLVENT CLEANING MACHINE	
DEGR	115, Degreasing Processes		ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = EXECUTIVE DIRECTOR HAS NOT APPROVED AN ALTERNATE CONTROL REQUIREMENT AS ALLOWED UNDER 30 TAC 115.413.	

Unit ID	Regulation	Index Number	Basis of Determination*	
			SOLVENT SPRAYED [REG V] = SOLVENT IS NOT SPRAYED	
			SOLVENT VAPOR PRESSURE [REG V] = LESS THAN OR EQUAL TO 0.6 PSIA AS MEASURED AT 100 DEGREES FAHRENHEIT [SOLVENT DEGREASING MACHINE TYPE = 'COLD' OR 'RRC-S']	
			SOLVENT HEATED = SOLVENT NOT HEATED TO A TEMPERATURE GREATER THAN 120 DEGREES FAHRENHEIT	
			PARTS LARGER THAN DRAINAGE [REG V] = ANY CLEANED PART FOR WHICH MACHINE IS AUTHORIZED IS LARGER THAN INTERNAL DRAINAGE FACILITY OF MACHINE.	
			DRAINAGE AREA [REG V] = AREA LESS THAN 16 SQUARE INCHES	
			DISPOSAL IN ENCLOSED CONTAINERS [REG V] = WASTE SOLVENT PROPERLY DISPOSED OF IN ENCLOSED CONTAINERS	
HT-MT-	30 TAC Chapter	HT-MT-DEGR-P	30 TAC CHAPTER 115 (REG V) SOLVENT DEGREASING MACHINE TYPE = COLD SOLVENT CLEANING MACHINE	
DEGR	115, Degreasing Processes		ALTERNATE CONTROL REQUIREMENT (ACR) [REG V] = EXECUTIVE DIRECTOR HAS NOT APPROVED AN ALTERNATE CONTROL REQUIREMENT AS ALLOWED UNDER 30 TAC 115.413.	
			SOLVENT SPRAYED [REG V] = SOLVENT IS NOT SPRAYED	
			SOLVENT VAPOR PRESSURE [REG V] = LESS THAN OR EQUAL TO 0.6 PSIA AS MEASURED AT 100 DEGREES FAHRENHEIT [SOLVENT DEGREASING MACHINE TYPE = 'COLD' OR 'RRC-S']	
			SOLVENT HEATED = SOLVENT NOT HEATED TO A TEMPERATURE GREATER THAN 120 DEGREES FAHRENHEIT	
			PARTS LARGER THAN DRAINAGE [REG V] = ANY CLEANED PART FOR WHICH MACHINE IS AUTHORIZED IS LARGER THAN INTERNAL DRAINAGE FACILITY OF MACHINE.	
			DRAINAGE AREA [REG V] = AREA LESS THAN 16 SQUARE INCHES	
			DISPOSAL IN ENCLOSED CONTAINERS [REG V] = WASTE SOLVENT PROPERLY DISPOSED OF IN ENCLOSED CONTAINERS	
HT-42260	40 CFR Part 60, Subpart NNN	HT-42260-P	40 CFR 60 (NSPS) SUBPART NNN CHEMICALS = DISTILLATION UNIT PRODUCES ANY CHEMICAL LISTED IN 40 CFR § 60.667 AS A PRODUCT, CO-PRODUCT, BY-PRODUCT, OR INTERMEDIATE	
			TOTAL RESOURCE EFFECTIVENESS (TRE) [NSPS NNN] = < OR EQUAL TO 8.0 NOT FROM HALOGENATED VENT STREAM	
			CONSTRUCTION/MODIFICATION (RECONSTRUCTION) DATE [NSPS NNN] = AFTER DECEMBER 30, 1983	
			TOTAL ORGANIC COMPOUNDS (TOC) REDUCTION = COMPLIANCE IS ACHIEVED THROUGH THE USE OF A NON-FLARE COMBUSTION DEVICE.	
			40 CFR 60 (NSPS) SUBPART NNN CONTROL DEVICE = THERMAL INCINERATOR	
			VENT TYPE [NSPS NNN] = DISCHARGING TO A VRS	
			DISTILLATION UNIT TYPE (NSPS NNN) = DOES NOT QUALIFY FOR ANY EXEMPTION IN § 60.660(C)(1)-(3)	
			TOTAL DESIGN CAPACITY [NSPS NNN] = > OR EQUAL TO 1 GGRAM/YR	
			VENT STREAM FLOW RATE [NSPS NNN] = > OR EQUAL TO 0.008 SCM/MIN	
HT-44950	40 CFR Part 60, Subpart NNN	HT-44950-A1	40 CFR 60 (NSPS) SUBPART NNN CHEMICALS = DISTILLATION UNIT PRODUCES ANY CHEMICAL LISTED IN 40 CFR § 60.667 AS A PRODUCT, CO-PRODUCT, BY-PRODUCT, OR INTERMEDIATE	
			TOTAL RESOURCE EFFECTIVENESS (TRE) [NSPS NNN] = > 8.0 NOT FROM HALOGENATED VENT STREAM	
			CONSTRUCTION/MODIFICATION (RECONSTRUCTION) DATE [NSPS NNN] = AFTER DECEMBER 30, 1983	
			VENT TYPE [NSPS NNN] = DISCHARGING TO A VRS	
			DISTILLATION UNIT TYPE (NSPS NNN) = DOES NOT QUALIFY FOR ANY EXEMPTION IN § 60.660(C)(1)-(3)	
HT-44950	40 CFR Part 60, Subpart NNN	HT-44950-P	40 CFR 60 (NSPS) SUBPART NNN CHEMICALS = DISTILLATION UNIT PRODUCES ANY CHEMICAL LISTED IN 40 CFR § 60.667 AS A PRODUCT, CO-PRODUCT, BY-PRODUCT, OR INTERMEDIATE	
			TOTAL RESOURCE EFFECTIVENESS (TRE) [NSPS NNN] = > 8.0 NOT FROM HALOGENATED VENT STREAM	

Unit ID	Regulation	Index Number	Basis of Determination*	
			CONSTRUCTION/MODIFICATION (RECONSTRUCTION) DATE [NSPS NNN] = AFTER DECEMBER 30, 1983	
			40 CFR 60 (NSPS) SUBPART NNN CONTROL DEVICE = THERMAL INCINERATOR	
			VENT TYPE [NSPS NNN] = DISCHARGING TO A VRS	
			DISTILLATION UNIT TYPE (NSPS NNN) = DOES NOT QUALIFY FOR ANY EXEMPTION IN § 60.660(C)(1)-(3)	
HT-46300	40 CFR Part 60, Subpart NNN	HT-46300-A1	40 CFR 60 (NSPS) SUBPART NNN CHEMICALS = DISTILLATION UNIT PRODUCES ANY CHEMICAL LISTED IN 40 CFR § 60.667 AS A PRODUCT, CO-PRODUCT, BY-PRODUCT, OR INTERMEDIATE	
			TOTAL RESOURCE EFFECTIVENESS (TRE) [NSPS NNN] = > 8.0 NOT FROM HALOGENATED VENT STREAM	
			CONSTRUCTION/MODIFICATION (RECONSTRUCTION) DATE [NSPS NNN] = AFTER DECEMBER 30, 1983	
			40 CFR 60 (NSPS) SUBPART NNN CONTROL DEVICE = FLARE	
			VENT TYPE [NSPS NNN] = DISCHARGING TO A VRS	
			DISTILLATION UNIT TYPE (NSPS NNN) = DOES NOT QUALIFY FOR ANY EXEMPTION IN § 60.660(C)(1)-(3)	
HT-46300	40 CFR Part 60, Subpart NNN	HT-46300-A2	40 CFR 60 (NSPS) SUBPART NNN CHEMICALS = DISTILLATION UNIT PRODUCES ANY CHEMICAL LISTED IN 40 CFR § 60.667 AS A PRODUCT, CO-PRODUCT, BY-PRODUCT, OR INTERMEDIATE	
			TOTAL RESOURCE EFFECTIVENESS (TRE) [NSPS NNN] = > 8.0 NOT FROM HALOGENATED VENT STREAM	
			CONSTRUCTION/MODIFICATION (RECONSTRUCTION) DATE [NSPS NNN] = AFTER DECEMBER 30, 1983	
			VENT TYPE [NSPS NNN] = DISCHARGING TO A VRS	
			DISTILLATION UNIT TYPE (NSPS NNN) = DOES NOT QUALIFY FOR ANY EXEMPTION IN § 60.660(C)(1)-(3)	
HT-46300	40 CFR Part 60, Subpart NNN	HT-46300-P1	40 CFR 60 (NSPS) SUBPART NNN CHEMICALS = DISTILLATION UNIT PRODUCES ANY CHEMICAL LISTED IN 40 CFR § 60.667 AS A PRODUCT, CO-PRODUCT, BY-PRODUCT, OR INTERMEDIATE	
			TOTAL RESOURCE EFFECTIVENESS (TRE) [NSPS NNN] = > 8.0 NOT FROM HALOGENATED VENT STREAM	
			CONSTRUCTION/MODIFICATION (RECONSTRUCTION) DATE [NSPS NNN] = AFTER DECEMBER 30, 1983	
			40 CFR 60 (NSPS) SUBPART NNN CONTROL DEVICE = THERMAL INCINERATOR	
			VENT TYPE [NSPS NNN] = DISCHARGING TO A VRS	
			DISTILLATION UNIT TYPE (NSPS NNN) = DOES NOT QUALIFY FOR ANY EXEMPTION IN § 60.660(C)(1)-(3)	
GRPHTTO	30 TAC Chapter	НТТО	FUEL FLOW MONITORING = Fuel flow is with a totalizing fuel flow meter per 30 TAC §§ 117.340(a) or 117.440(a)	
	117, Subchapter B		MAXIMUM RATED CAPACITY = MRC is greater than 40 MMBtu/hr but less than 100 MMBtu/hr	
			CO EMISSION LIMITATION = Complying with 30 TAC § 117.310(c)(1)	
			NOX EMISSION LIMITATION = Complying with 30 TAC § 117.310(a)(16)	
			CO MONITORING SYSTEM = Continuous emissions monitoring system complying with 30 TAC § 117.8100(a)(1)	
			NOX REDUCTION = No NO <sub>x</sub> reduction method	
			NOX MONITORING SYSTEM = Continuous emissions monitoring system complying with 30 TAC § 117.8100(a)(1)	
PRO-HT	40 CFR Part 63, Subpart F	PRO-HT-P	Applicable Chemicals = THE CHEMICAL MANUFACTURING PROCESS UNIT MANUFACTURES, AS A PRIMARY PRODUCT, ONE OR MORE OF THE CHEMICALS LISTED IN 40 CFR § 63.100(B)(1)(I) OR 40 CFR § 63.100(B)(1)(II)	
			Intervening Cooling Fluid = THERE IS NOT AN INTERVENING COOLING FLUID (CONTAINING LESS THAN 5 PERCENT BY WEIGHT OF TOTAL HAPS LISTED IN TABLE 4 OF 40 CFR PART 63, SUBPART F) BETWEEN THE PROCESS AND COOLING WATER	
			Table 2 HAP = THE CHEMICAL MANUFACTURING PROCESS UNIT USES AS A REACTANT OR MANUFACTURES, AS A PRODUCT OR CO-PRODUCT, ONE OR MORE OF THE ORGANIC HAZARDOUS AIR POLLUTANTS (HAPS) IN TABLE 2	

Unit ID	Regulation	Index Number	Basis of Determination*
			Table 4 HAP Content = A RECIRCULATING HEAT EXCHANGE SYSTEM IS NOT USED TO COOL PROCESS FLUIDS THAT CONTAIN LESS THAN 5 PERCENT BY WEIGHT OF TOTAL HAPS LISTED IN TABLE 4 OF TITLE 40 CFR PART 63, SUBPART F
			Alternate Means of Emission Limitation = AN ALTERNATIVE MEANS OF EMISSION LIMITATION IS NOT USED TO ACHIEVE A REDUCTION IN ORGANIC HAP EMISSION
			NPDES Permit = HEAT EXCHANGE SYSTEM IS NOT SUBJECT TO A NPDES PERMIT WITH ALLOWABLE DISCHARGE LIMIT
		Meets 40 CFR 63.104(a)(4)(i)-(iv) = HEAT EXCHANGER NOT REQUIRED TO MEET THIS CITATION	
			Heat Exchange System = A HEAT EXCHANGE SYSTEM IS USED
			Table 9 HAP Content = ONCE-THROUGH HEAT EXCHANGE SYSTEM IS NOT USED TO COOL PROCESS FLUIDS THAT CONTAIN LESS THAN 5 PERCENT BY WEIGHT OF TOTAL HAPS LISTED IN TABLE 9 OF 40 CFR PART 63, SUBPART G
			Cooling Water Monitored = COOLING WATER IS BEING MONITORED FOR THE PRESENCE OF ONE OR MORE HAPS OR OTHER REPRESENTATIVE SUBSTANCES WHOSE PRESENCE IN COOLING WATER INDICATES A LEAK
			Cooling Water Pressure = THE HEAT EXCHANGE SYSTEM IS NOT OPERATED WITH THE MINIMUM PRESSURE ON THE COOLING WATER SIDE AT LEAST 35 KILOPASCALS GREATER THAN THE MAXIMUM PRESSURE ON THE PROCESS SIDE

<sup>\* -</sup> The "unit attributes" or operating conditions that determine what requirements apply

#### **NSR Versus Title V FOP**

The state of Texas has two Air permitting programs, New Source Review (NSR) and Title V Federal Operating Permits. The two programs are substantially different both in intent and permit content.

NSR is a preconstruction permitting program authorized by the Texas Clean Air Act and Title I of the Federal Clean Air Act (FCAA). The processing of these permits is governed by 30 Texas Administrative Code (TAC) Chapter 116.111. The Title V Federal Operating Program is a federal program authorized under Title V of the FCAA that has been delegated to the state of Texas to administer and is governed by 30 TAC Chapter 122. The major differences between the two permitting programs are listed in the table below:

NSR Permit	Federal Operating Permit(FOP)
Issued Prior to new Construction or modification	For initial permit with application shield, can be issued
of an existing facility	after operation commences; significant revisions require
	approval prior to operation.
Authorizes air emissions	Codifies existing applicable requirements, does not
	authorize new emissions
Ensures issued permits are protective of the	Applicable requirements listed in permit are used by the
environment and human health by conducting a	inspectors to ensure proper operation of the site as
health effects review and that requirement for	authorized. Ensures that adequate monitoring is in
best available control technology (BACT) is	place to allow compliance determination with the FOP.
implemented.	
Up to two Public notices may be required.	One public notice required. Opportunity for public
Opportunity for public comment and contested	comments. No contested case hearings.
case hearings for some authorizations.	A 1' 11 '
Applies to all point source emissions in the state.	Applies to all major sources and some non-major sources
A1:	identified by the EPA.
Applies to facilities: a portion of site or individual	One or multiple FOPs cover the entire site (consists of
emission sources Permits include terms and conditions under	multiple facilities)
	Permits include terms and conditions that specify the
which the applicant must construct and operate	general operational requirements of the site; and also
its various equipment and processes on a facility basis.	include codification of all applicable requirements for emission units at the site.
Opportunity for EPA review for Federal	Opportunity for EPA review, Affected states review, and
Prevention of Significant Deterioration (PSD)	a Public petition period for every FOP.
and Nonattainment (NA) permits for major	a rubiic petition period for every r-Or.
sources.	
Permits have a table listing maximum emission	Permit has an applicable requirements table and
limits for pollutants	Periodic Monitoring (PM) / Compliance Assurance
minto for ponutures	Monitoring (CAM) tables which document applicable
	monitoring requirements.
Permits can be altered or amended upon	Permits can be revised through several revision
application by company. Permits must be issued	processes, which provide for different levels of public
before construction or modification of facilities	notice and opportunity to comment. Changes that would
can begin.	be significant revisions require that a revised permit be
	issued before those changes can be operated.
NSR permits are issued independent of FOP	FOP are independent of NSR permits, but contain a list
requirements.	of all NSR permits incorporated by reference

#### **New Source Review Requirements**

Below is a list of the New Source Review (NSR) permits for the permitted area. These NSR permits are incorporated by reference into the operating permit and are enforceable under it. These permits can be found in the main TCEQ file room, located on the first floor of Building E, 12100 Park 35 Circle, Austin, Texas. The Public Education Program may be contacted at 1-800-687-4040 or the Air Permits Division (APD) may be contacted at 1-512-239-1250 for help with any question.

Additionally, the site contains emission units that are permitted by rule under the requirements of 30 TAC Chapter 106, Permits by Rule. The following table specifies the permits by rule that apply to the site. All current permits by rule are contained in Chapter 106. Outdated 30 TAC Chapter 106 permits by rule may be viewed at the following Web site:

www.tceq.texas.gov/permitting/air/permitbyrule/historical\_rules/old106list/index106.html

Outdated Standard Exemption lists may be viewed at the following Web site:

www.tceq.texas.gov/permitting/air/permitbyrule/historical\_rules/oldselist/se\_index.html

Nonattainment (NA) Permits				
NA Permit No.: N61	Issuance Date: 12/28/2011			
Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.				
Authorization No.: 8838	Issuance Date: 12/28/2011			
Permits By Rule (30 TAC Chapter 106) for the Application Area				
Number: 106.262	Version No./Date: 09/04/2000			
Number: 106.262	Version No./Date: 11/01/2003			
Number: 106.264	Version No./Date: 09/04/2000			
Number: 106.472	Version No./Date: 09/04/2000			
Number: 106.475	Version No./Date: 09/04/2000			

#### **Emission Units and Emission Points**

In air permitting terminology, any source capable of generating emissions (for example, an engine or a sandblasting area) is called an Emission Unit. For purposes of Title V, emission units are specifically listed in the operating permit when they have applicable requirements other than New Source Review (NSR), or when they are listed in the permit shield table.

The actual physical location where the emissions enter the atmosphere (for example, an engine stack or a sand-blasting yard) is called an emission point. For New Source Review preconstruction permitting purposes, every emission unit has an associated emission point. Emission limits are listed in an NSR permit, associated with an emission point. This list of emission points and emission limits per pollutant is commonly referred to as the "Maximum Allowable Emission Rate Table", or "MAERT" for short. Specifically, the MAERT lists the Emission Point Number (EPN) that identifies the emission point, followed immediately by the Source Name, identifying the emission unit that is the source of those emissions on this table.

Thus, by reference, an emission unit in a Title V operating permit is linked by reference number to an NSR authorization, and its related emission point.

### **Monitoring Sufficiency**

Federal and state rules, 40 CFR § 70.6(a)(3)(i)(B) and 30 TAC § 122.142(c) respectively, require that each federal operating permit include additional monitoring for applicable requirements that lack periodic or instrumental monitoring (which may include recordkeeping that serves as monitoring) that yields reliable data from a relevant time period that are representative of the emission unit's compliance with the applicable emission limitation or standard. Furthermore, the federal operating permit must include compliance assurance monitoring (CAM) requirements for emission sources that meet the applicability criteria of 40 CFR Part 64 in accordance with 40 CFR § 70.6(a)(3)(i)(A) and 30 TAC § 122.604(b).

With the exception of any emission units listed in the Periodic Monitoring or CAM Summaries in the FOP, the TCEQ Executive Director has determined that the permit contains sufficient monitoring, testing, recordkeeping, and reporting requirements that assure compliance with the applicable requirements. If applicable, each emission unit that requires additional monitoring in the form of periodic monitoring or CAM is described in further detail under the Rationale for CAM/PM Methods Selected section following this paragraph.

## Rationale for Compliance Assurance Monitoring (CAM)/ Periodic Monitoring Methods Selected

#### **Periodic Monitoring:**

The Federal Clean Air Act requires that each federal operating permit include monitoring sufficient to assure compliance with the terms and conditions of the permit. Most of the emission limits and standards applicable to emission units at Title V sources include adequate monitoring to show that the units meet the limits and standards. For those requirements that do not include monitoring, or where the monitoring is not sufficient to assure compliance, the federal operating permit must include such monitoring for the emission units affected. The following emission units are subject to periodic monitoring requirements because the emission units are subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement that does not already require monitoring, or the monitoring for the applicable requirement is not sufficient to assure compliance:

Unit/Group/Process Information		
ID No.: GRP1HTAB		
Control Device ID No.: HT-4	Control Device Type: Flare	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: GRP1HTAB-A1	
Pollutant: VOC	Main Standard: § 115.112(d)(1)	
Monitoring Information		
Indicator: Pilot Flame		
Minimum Frequency: Once per hour		
Averaging Period: n/a		
Deviation Limit: Absence of a pilot flame.		

Unit/Group/Process Information		
ID No.: GRP1HTBA		
Control Device ID No.: H-4	Control Device Type: Flare	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: GRP1HTBA-A1	
Pollutant: VOC	Main Standard: § 115.112(d)(1)	
Monitoring Information		
Indicator: Pilot Flame		
Minimum Frequency: Once per hour		
Averaging Period: n/a		
Deviation Limit: Absence of a pilot flame.		

Unit/Group/Process Information		
ID No.: GRP3HTS1		
Control Device ID No.: HT-4	Control Device Type: Flare	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: GRP3HTS1-A1	
Pollutant: VOC	Main Standard: § 115.112(d)(1)	
Monitoring Information		
Indicator: Pilot Flame		
Minimum Frequency: Once per hour		
Averaging Period: n/a		
Deviation Limit: Absence of a pilot flame.		

Unit/Group/Process Information	
ID No.: GRP4HTS1	
Control Device ID No.: HT-4	Control Device Type: Flare
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: GRP4HTS1-A1
Pollutant: VOC	Main Standard: § 115.112(d)(1)
Monitoring Information	
Indicator: Pilot Flame	
Minimum Frequency: Once per hour	
Averaging Period: n/a	
Deviation Limit: Absence of a pilot flame.	

Unit/Group/Process Information		
ID No.: GRP7HTS1		
Control Device ID No.: HT-4	Control Device Type: Flare	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: GRP7HTS1-A1	
Pollutant: VOC	Main Standard: § 115.112(d)(1)	
Monitoring Information		
Indicator: Pilot Flame		
Minimum Frequency: Once per hour		
Averaging Period: n/a		
Deviation Limit: Absence of a pilot flame.		

Unit/Group/Process Information	
ID No.: HT-40548	
Control Device ID No.: HT-4	Control Device Type: Flare
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: HT-40548-A1
Pollutant: VOC	Main Standard: § 115.112(d)(1)
Monitoring Information	
Indicator: Pilot Flame	
Minimum Frequency: Once per hour	
Averaging Period: n/a	

Deviation Limit: Absence of a pilot flame.

Unit/Group/Process Information	
ID No.: HT-43816	
Control Device ID No.: HT-4	Control Device Type: Flare
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: HT-43816-A1
Pollutant: VOC	Main Standard: § 115.112(d)(1)
Monitoring Information	
Indicator: Pilot Flame	
Minimum Frequency: Once per hour	
Averaging Period: n/a	

Deviation Limit: Absence of a pilot flame.

Unit/Group/Process Information	
ID No.: HT-45177	
Control Device ID No.: HT-31	Control Device Type: Flare
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: HT-45177-A1
Pollutant: VOC	Main Standard: § 115.112(d)(1)
Monitoring Information	
Indicator: Pilot Flame	
Minimum Frequency: Once per hour	
Averaging Period: n/a	

Deviation Limit: Absence of a pilot flame.

Unit/Group/Process Information		
ID No.: HT-91375		
Control Device ID No.: HT-4	Control Device Type: Flare	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: HT-91375-A1	
Pollutant: VOC	Main Standard: § 115.112(d)(1)	
Monitoring Information		
Indicator: Pilot Flame		
Minimum Frequency: Once per hour		
Averaging Period: n/a		

Deviation Limit: Absence of a pilot flame.

Control Device Type: N/A	
SOP Index No.: HT-EL-DEGR-P	
Main Standard: § 115.412(1)	
Minimum Frequency: monthly	

Averaging Period: n/a

Deviation Limit: Any monitoring data which indicates that the cold cleaner is not in compliance with the applicable requirements of 115.412(1)(A)-(F)

# Basis of monitoring:

The option provided is maintain records for cover. For emission units utilizing a cover for the cold cleaner or the open-top vapor cleaner, keeping records of the monthly inspection of equipment is an effective way to ensure that the system is operating in accordance with its design. This approach was included as a option by the EPA in the "Periodic Monitoring Technical Reference Document" (April 1999) to monitor VOC sources.

Unit/Group/Process Information		
ID No.: HT-MT-DEGR		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Degreasing Processes	SOP Index No.: HT-MT-DEGR-P	
Pollutant: VOC	Main Standard: § 115.412(1)	
Monitoring Information		
Indicator: Visual Inspection		
Minimum Frequency: monthly		

Averaging Period: n/a

Deviation Limit: Any monitoring data which indicates that the cold cleaner is not in compliance with the applicable requirements of 115.412(1)(A)-(F)

# Basis of monitoring:

The option provided is maintain records for cover. For emission units utilizing a cover for the cold cleaner or the open-top vapor cleaner, keeping records of the monthly inspection of equipment is an effective way to ensure that the system is operating in accordance with its design. This approach was included as a option by the EPA in the "Periodic Monitoring Technical Reference Document" (April 1999) to monitor VOC sources.

#### **Available Unit Attribute Forms**

- OP-UA1 Miscellaneous and Generic Unit Attributes
- OP-UA2 Stationary Reciprocating Internal Combustion Engine Attributes
- OP-UA3 Storage Tank/Vessel Attributes
- OP-UA4 Loading/Unloading Operations Attributes
- OP-UA5 Process Heater/Furnace Attributes
- OP-UA6 Boiler/Steam Generator/Steam Generating Unit Attributes
- OP-UA7 Flare Attributes
- **OP-UA8 Coal Preparation Plant Attributes**
- OP-UA9 Nonmetallic Mineral Process Plant Attributes
- OP-UA10 Gas Sweetening/Sulfur Recovery Unit Attributes
- **OP-UA11 Stationary Turbine Attributes**
- OP-UA12 Fugitive Emission Unit Attributes
- OP-UA13 Industrial Process Cooling Tower Attributes
- OP-UA14 Water Separator Attributes
- OP-UA15 Emission Point/Stationary Vent/Distillation Operation/Process Vent Attributes
- OP-UA16 Solvent Degreasing Machine Attributes
- OP-UA17 Distillation Unit Attributes
- **OP-UA18 Surface Coating Operations Attributes**
- OP-UA19 Wastewater Unit Attributes
- OP-UA20 Asphalt Operations Attributes
- OP-UA21 Grain Elevator Attributes
- OP-UA22 Printing Attributes
- OP-UA24 Wool Fiberglass Insulation Manufacturing Plant Attributes
- OP-UA25 Synthetic Fiber Production Attributes
- OP-UA26 Electroplating and Anodizing Unit Attributes
- OP-UA27 Nitric Acid Manufacturing Attributes
- OP-UA28 Polymer Manufacturing Attributes
- OP-UA29 Glass Manufacturing Unit Attributes
- OP-UA30 Kraft, Soda, Sulfite, and Stand-Alone Semichemical Pulp Mill Attributes
- OP-UA31 Lead Smelting Attributes
- OP-UA32 Copper and Zinc Smelting/Brass and Bronze Production Attributes
- OP-UA33 Metallic Mineral Processing Plant Attributes
- OP-UA34 Pharmaceutical Manufacturing
- **OP-UA35 Incinerator Attributes**
- OP-UA36 Steel Plant Unit Attributes
- OP-UA37 Basic Oxygen Process Furnace Unit Attributes
- OP-UA38 Lead-Acid Battery Manufacturing Plant Attributes
- OP-UA39 Sterilization Source Attributes
- OP-UA40 Ferroallov Production Facility Attributes
- OP-UA41 Dry Cleaning Facility Attributes
- OP-UA42 Phosphate Fertilizer Manufacturing Attributes
- OP-UA43 Sulfuric Acid Production Attributes
- OP-UA44 Municipal Solid Waste Landfill/Waste Disposal Site Attributes
- OP-UA45 Surface Impoundment Attributes
- OP-UA46 Epoxy Resins and Non-Nylon Polyamides Production Attributes
- OP-UA47 Ship Building and Ship Repair Unit Attributes
- OP-UA48 Air Oxidation Unit Process Attributes
- OP-UA49 Vacuum-Producing System Attributes
- OP-UA50 Fluid Catalytic Cracking Unit Catalyst Regenerator/Fuel Gas Combustion Device/Claus Sulfur Recovery Plant Attributes

- OP-UA51 Dryer/Kiln/Oven Attributes
- OP-UA52 Closed Vent Systems and Control Devices
- OP-UA53 Beryllium Processing Attributes
- OP-UA54 Mercury Chlor-Alkali Cell Attributes
- OP-UA55 Transfer System Attributes
- OP-UA56 Vinyl Chloride Process Attributes
- OP-UA57 Cleaning/Depainting Operation Attributes
- OP-UA58 Treatment Process Attributes
- OP-UA59 Coke By-Product Recovery Plant Attributes
- OP-UA60 Chemical Manufacturing Process Unit Attributes
- OP-UA61 Pulp, Paper, or Paperboard Producing Process Attributes
- OP-UA62 Glycol Dehydration Unit Attributes
- OP-UA63 Vegetable Oil Production Attributes